

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1505	
7. Unit Agreement Name	
8. Farm or Lease Name	
State 182 "A"	
9. Well No.	
3	
10. Field and Pool, or Wildcat	
Lovington Abo	
12. County	
Lea	

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Atlantic Richfield Company

3. Address of Operator
P. O. Box 1710, Hobbs, New Mexico 88240

4. Location of Well
UNIT LETTER N 1959.54' FEET FROM THE West LINE AND 660 FEET FROM
THE South LINE, SECTION 31 TOWNSHIP 16S RANGE 37E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3810' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to change plug & abandonment procedures as approved on C-103 dated 10/27/75. The changes in plugging and abandoning are as follows:

1. Rig up, install BOP.
2. Run 7" CIBP, set @ 8200' & cap w/35' cmt on top of BP.
3. Perforate 7" csg @ 5000' w/4 JS. Run 7" cmt retr, set @ 4900'.
4. Cmt squeeze thru perms @ 5000' w/amount cmt necessary to bring top of cmt behind 7" csg to 4000' from surface.
5. Run free pt & cut 7" csg @ approx 4000' & pull.
6. Spot 100' cmt plug across 7" OD csg stub.
7. Run free pt & cut 9-5/8" OD csg @ approx 1050' & pull.
8. Spot 100' cmt plug across 9-5/8" csg stub.
9. Spot 100' cmt plug across 13-3/8" OD csg shoe @ 302'. Spot heavy gelled mud between all plugs.
10. Spot 10 sk cmt plug @ surface.
11. Install regulation dry hole marker, clean & level location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Dist. Drlg. Supv. DATE 12/30/75

APPROVED BY [Signature] TITLE [Signature] DATE 10/1/76

CONDITIONS OF APPROVAL, IF ANY: [Signature]