

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-1505

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Atlantic Richfield Company	8. Farm or Lease Name State 182 "A"
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240	9. Well No. 3
4. Location of Well UNIT LETTER N, 1959.54' FEET FROM THE West LINE AND 660 FEET FROM THE South LINE, SECTION 31 TOWNSHIP 16S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Lovington Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3810' GR	12. County Lea

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

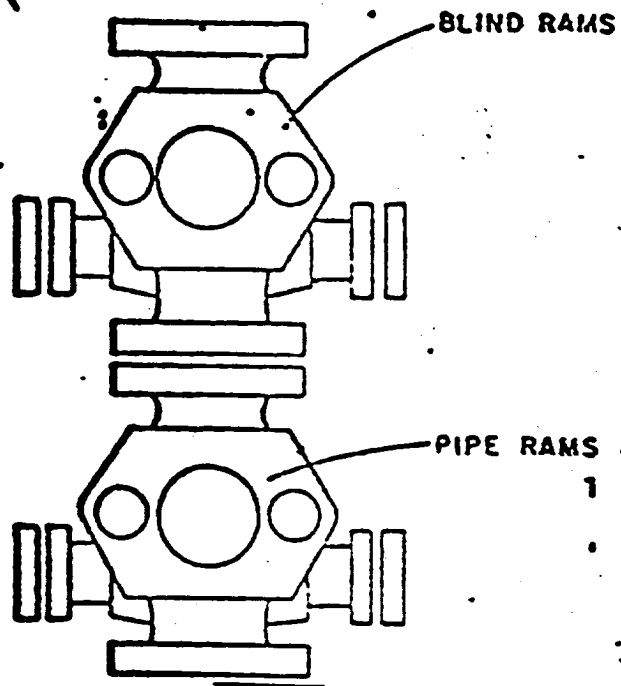
REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8404', PBD 8384'. Present perms 8310-8360'.  
13-3/8" OD csg set @ 302'. Cmt'd w/325 sx. Circ to surface.  
9-5/8" OD csg set @ 3239'. Cmt'd w/200 sx. TOC @ 1075'.  
7" OD csg set @ 8402'. Cmt'd w/508 sx. TOC @ 5300'.  
A recent attempt to restore this well to production by re-perforating additional zone failed.  
No other potential zones exist. Propose to P&A in the following manner:  
1. Rig up, install BOP.  
2. Run 7" cmt retr & set @ 8200'.  
3. Squeeze perms 8310-8360' w/100 sx Cl C cmt cont'g 4% gel.  
4. Run free pt & cut 7" csg @ approx 5300' & pull.  
5. Spot 35 sx Cl C cmt w/4% gel, 8# salt/sk (100' plug) across 7" OD csg stub.  
6. Run 9-5/8" OD cmt retr, set @ 3150' & displace 100 sx Cl C cmt w/4% gel, 8# salt/sk thru retr.  
7. Run free pt & cut 9-5/8" csg @ approx 1050' & pull.  
8. Spot 40 sx Cl C cmt w/4% gel, 8# salt/sk (100' plug) across 9-5/8" csg stub.  
9. Spot 40 sx Cl C cmt w/4% gel, 8# salt/sk (100' plug) across 13-3/8" OD csg shoe @ 302'.  
10. Spot 10 sx cmt @ surface, install regulation dry hole marker, clean & level location.  
ADD PLUG AT 4540 - 100'  
" " " 4900 - 100'

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>La Roy Kratt</u>	TITLE <u>Dist. Drlg. Supv.</u>	DATE <u>10/23/75</u>
APPROVED BY <u>Jerry Sexton</u>	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		



ATLANTIC RICHFIELD COMPANY  
Blow Out Preventer Program

Lease Name State 182 "A"

Well No. 3

Location 1959.54' FWL & 660' FSL  
Sec 31, T16S, R37E, Lea Co.

BOP to be tested before installed on well  
and will be maintained in good working  
condition during workover. All wellhead  
fittings to be of sufficient pressure to  
operate in a safe manner.