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FOR

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil &amp; Gas Lease No.

B-1505

## SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

Atlantic Richfield Company

3. Address of Operator

P. O. Box 1710, Hobbs, New Mexico 88240

4. Location of Well

UNIT LETTER N 1959.54' FEET FROM THE West LINE AND 660 FEET FROM  
THE South LINE, SECTION 31 TOWNSHIP 16S RANGE 37E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

State 182 "A"

9. Well No.

3

10. Field and Pool, or Wildcat

Lovington Abo

15. Elevation (Show whether DF, RT, GR, etc.)

3810' GR

12. County

Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒TEMPORARILY ABANDON ☐PULL OR ALTER CASING ☐PLUG AND ABANDON ☐CHANGE PLANS ☐OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐COMMENCE DRILLING OPNS. ☐CASING TEST AND CEMENT JOB ☐OTHER ☐ALTERING CASING ☐PLUG AND ABANDONMENT ☐OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well is presently temporarily abandoned. The well was shut in on February 17, 1967 after an unsuccessful attempt to complete higher in the Abo 8118-23'. Propose to re-enter, perforate lower in Abo and treat in the following manner:

1. Rig up, install BOP.
2. Run bit & csg scraper to 8127'. POH.
3. Run cmt retr & set @ 8060'.
4. Squeeze cmt perfs 8118-23' w/100 sx LWL cmt & 50 sx Cl H Neat w/7# sd/sk. Drill out to 8123' & test to 1000#.
5. Drill out to 8375'.
6. Set cmt retr on wireline @ 8300'.
7. Squeeze cmt perfs 8310-20' w/200 bbls injectrol followed by 50 sx LWL cmt & 25 sx Cl H w/7# sd/sk.
8. Drill out to 8362'. Test to 1000#.
9. Perforate Abo w/l - .43" JS ea interval @ 8338, 42, 47, 50, 52, 56 & 8360' (7 holes).
10. RIH w/tbg & pkr, set pkr @ 8290'. Treat perfs w/1000 gals 20% NE acid. Test & return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge.

SIGNED

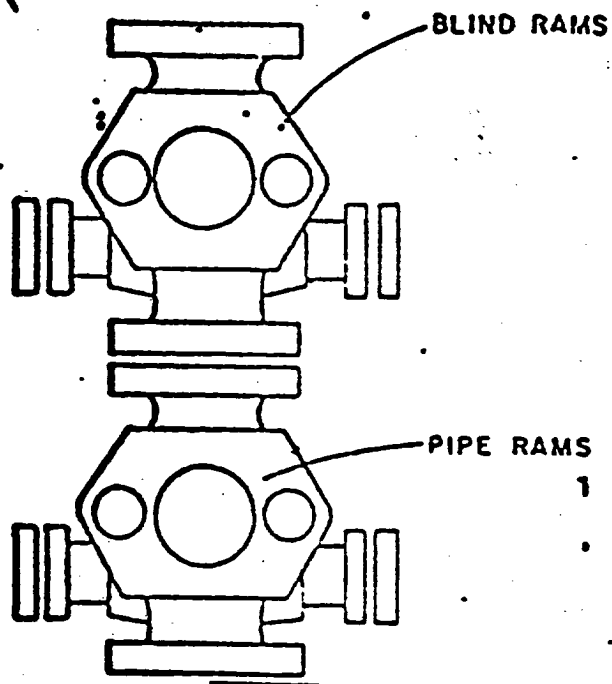
TITLE Dist. Drlg. Supv.7/10/75

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



ATLANTIC RICHFIELD COMPANY  
Blow Out Preventer Program

Lease Name State 182 "A"

Well No. 3

Location 1959.54' FWL & 660' FSL  
Sec 31, T16S, R37E, Lea Co.

BOP to be tested before installed on well and will be maintained in good working condition during workover. All wellhead fittings to be of sufficient pressure to operate in a safe manner.