

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1505

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator ARCO Oil and Gas Company Division of Atlantic Richfield Company	8. Farm or Lease Name State 182 "A"
3. Address of Operator Box 1710, Hobbs, New Mexico 88240	9. Well No. 4
4. Location of Well UNIT LETTER K 1650 FEET FROM THE South LINE AND 2289.54 FEET FROM THE West LINE, SECTION 31 TOWNSHIP 16S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Lovington Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3813' GR	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	Repair 7" csg <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RU 9/13/83. POH w/rods & pump. POH w/tbg. Ran csg inspection log 8200' to surf, indicated corroded csg. Set CIBP @ 8200'. Spotted 10 sx Cl H Neat cmt 8200-8146'. PBD 8146'. RIH w/ pkr. Tested 7" csg 2173-3990' to 1500# OK. Press tested csg 8146' to surf to 1500# OK. Ran CBL, indicated TOC behind 7" csg @ 3858'. Drld cmt 8192-8200'. Drld CIBP @ 8200' & CO w/bit to 8318'. RIH w/2-7/8" OD tbg, set SN @ 6495'. RIH w/rods & pump. On 24 hr test 9/28/83 pmpd 11 BO, 85 BW, gas not measured on 11-120' spm. Prior prod: 8 BOPD & 144 BWPD. Final Report.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Deborah L. Bush TITLE Drlg. Engr. DATE 9/30/83

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT SUPERVISOR TITLE DATE OCT 21 1983

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

OCT 4 1983

O.C.D.
HOBBS OFFICE