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NEW MEXICO OIL CONSERVATION COMMISSION

Orig & 2cc: OCC Hobbs FEB 1 11:52 AM '66
cc: State Land Office
cc: Regional, cc: file

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1505	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Sinclair Oil & Gas Company		8. Farm or Lease Name State 182 "A"
3. Address of Operator P. O. Box 1920, Hobbs, New Mexico		9. Well No. 4
4. Location of Well UNIT LETTER K 1650 FEET FROM THE South LINE AND 2289.54 FEET FROM THE West LINE, SECTION 31 TOWNSHIP 16S RANGE 37E NMPM.		10. Field and Pool, or Wildcat Lovington Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3813' GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Perf. additional Abo Zone

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-23-66 Set Retrievable B.P. @ 8390'. Jet perforated Abo 8326-30', 8334-44', 8368-72' w/36 - 3/8" holes. Ran 2-7/8" CD tubing to 8310' w/packer and Hydraulic hold down to 8272', seating nipple @ 8270'. Broke formation w/250 gals. M.A. 2 BPM @ 2000#. Acidized perforations 8326-72' w/1000 gals. M.A. Max. Press. 2900#, Min. Press. 2000# using 44 ball sealers. ISIP 1600#, 10 Mins. SIP 0#. Rate 3 BPM.
1-25-66 On potential test 14 hours ending 8:00 PM 1-25-66 flowed Abo perforations 8326-8372' 136 BNO Gvty 38.2 plus 4 BAW. GOR 615:1, 18/64" choke. Tubing Press. 60#. Calculated 24 hr. potential 235 BOPD. Calendar Day Allowable 116 BOPD. Recompleted in Abo after setting B.P. @ 8390'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE Superintendent DATE 1-26-66

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: