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## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Revised 7/1/52)  
(Form C-105)

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES  
LOCATE WELL CORRECTLY

Sinclair Oil &amp; Gas Company

State #102 "A"

(Company or Operator)

(Lease)

Well No. 4, in NE  $\frac{1}{4}$  of SW  $\frac{1}{4}$ , of Sec. 31, T. 16 S, R. 37 E, NMPM.

Lovington Abo

Pool,

Lea

County.

Well is 1650 feet from South line and 2209.54 feet from West line lineof Section 31-16-37. If State Land the Oil and Gas Lease No. is 102Drilling Commenced May 23, 19 52 Drilling was Completed July 25, 19 52Name of Drilling Contractor Herman Graham Drilling CompanyAddress Box 176 Salem, Ill.Elevation above sea level at Top of Tubing Head 3013. The information given is to be kept confidential until \_\_\_\_\_, 19\_\_\_\_.

## OIL SANDS OR ZONES

No. 1, from 0212 to 0460 No. 4, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	26	N	295				
9 5/8	36	N	3350				
7	23	N	7447				
7	26	N	1011				
2 1/2 UB	6.75	SM	8437				

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
16	13 3/8	299	300	Mallibarton		
12	9 5/8	3360	1200	do		
8	7	8460	404	do		

## RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized W/1,000 gallons, and 3,000 gallons of H-10 acid by Dowell Chemical Co.

thru perforations 8400 to 8230

8430

Result of Production Stimulation Flowed 535 Bbl. oil in 24 hoursDepth Cleaned Out 8440

# REPORT OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

## TOOLS USED

Rotary tools were used from Surface feet to 8460 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.  
Cable tools were used from None feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

## PRODUCTION

Put to Producing August 1, 19 52

OIL WELL: The production during the first 24 hours was 535 barrels of liquid of which 100 % was  
was oil; \_\_\_\_\_ % was emulsion; \_\_\_\_\_ % water; and \_\_\_\_\_ % was sediment. A.P.I.  
Gravity 39

GAS WELL: The production during the first 24 hours was \_\_\_\_\_ M.C.F. plus \_\_\_\_\_ barrels of  
liquid Hydrocarbon. Shut in Pressure \_\_\_\_\_ lbs.

Length of Time Shut in \_\_\_\_\_

## PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

### Southeastern New Mexico

T. Anhy. \_\_\_\_\_  
T. Salt 2115  
B. Salt 3635  
T. Yates 3192  
T. 7 Rivers 3310  
T. Queen \_\_\_\_\_  
T. Grayburg \_\_\_\_\_  
T. San Andres 4615  
T. Glorieta 5970  
T. Drinkard 6762  
T. Tubbs 7574  
T. Abo 8212  
T. Penn \_\_\_\_\_  
T. Miss \_\_\_\_\_

T. Devonian \_\_\_\_\_  
T. Silurian \_\_\_\_\_  
T. Montoya \_\_\_\_\_  
T. Simpson \_\_\_\_\_  
T. McKee \_\_\_\_\_  
T. Ellenburger \_\_\_\_\_  
T. Gr. Wash \_\_\_\_\_  
T. Granite \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_

### Northwestern New Mexico

T. Ojo Alamo \_\_\_\_\_  
T. Kirtland-Fruitland \_\_\_\_\_  
T. Farmington \_\_\_\_\_  
T. Pictured Cliffs \_\_\_\_\_  
T. Menefee \_\_\_\_\_  
T. Point Lookout \_\_\_\_\_  
T. Mancos \_\_\_\_\_  
T. Dakota \_\_\_\_\_  
T. Morrison \_\_\_\_\_  
T. Penn \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	300	300	Surface & Caliche				
300	1224	924	Redbed				
1224	1582	358	Redbed & Shell				
1582	1633	51	Redbed				
1633	1786	153	Anhydrite & Shells				
1786	1886	100	Redbed				
1886	2011	125	Anhydrite & Shell				
2011	2056	45	Sandy Shale & Anhydrite				
2056	3228	1172	Anhydrite & Salt				
3228	3418	190	Anhydrite				
3418	3635	217	Anhydrite & Salt streaks				
3635	4075	440	Anhydrite & Sand				
4075	4198	83	Anhydrite				
4198	4304	146	Anhydrite & Shell				
4304	4424	120	Lime & Shale				
4424	4470	46	Anhydrite & lime				
4470	4633	163	Lime				
4633	4836	203	Sandy lime				
4836	4929	93	Lime				
4929	4932	3	Lime & Shale				
4932	8460	3528	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

August 26, 1952  
(Date)

Company or Operator Sinclair Oil & Gas Company

Address Box 1927, Hobbs, N.M.

Name \_\_\_\_\_

Position or Title Dist. Supt.