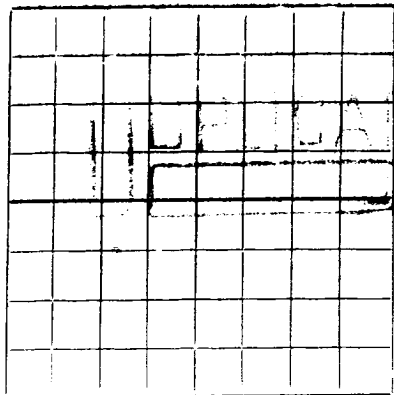


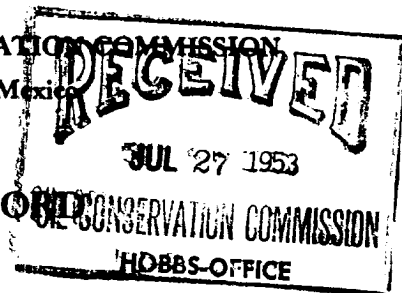
N.

Orig' & Acc: OCC

(Revised 7/1/52)
(Form C-105)A
JTR
EGC
HAM
PAD
F

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLYSinclair Oil & Gas Company
(Company or Operator)State #182 "A"
(Lease)

Well No. 5, in NE 1/4 of SW 1/4, of Sec. 31, T. 16 S, R. 37 E, NMPM.

Lovington-Paddock

Pool,

Lea

County.

Well is 1980 feet from South line and 1960 feet from West line

of Section 31-16-37. If State Land the Oil and Gas Lease No. is 182 "A"

Drilling Commenced 5-15, 1953 Drilling was Completed 6-16, 1953

Name of Drilling Contractor Frisbie & Yancey Drilling Company

Address Tulsa, Oklahoma

Elevation above sea level at Top of Tubing Head 3818 The information given is to be kept confidential until 19.

OIL SANDS OR ZONES

No. 1, from 6070 to 6275 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	48	N	301	Larkin			
8 5/8	32 & 24	N & SH	3413	"			
5 1/2	15.5	N	6080	"			
2 UE	4.7	N	6123				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/4	13 3/8	303	350	Halliburton		
11	8 5/8	3414	900	"		
7 7/8	5 1/2	6080	250	"		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated W/1500 Gal. of Mud acid, 6080 to 6275, Treated W/5,000 Gal. of 15% Reg., 6080 to 6275 - Treated W/10,000 Gal. of 15% Reg. 6080 to 6275

Result of Production Stimulation. After 1500 Gal. treatment, No result - After 5,000 Gal. treatment, Swabbed 24 Bbl. oil - After 10,000 Gal. treatment, swabbed 24 Hr. potential of 154 Bbl. oil.

Depth Cleaned Out

REPORT OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from Surface feet to 6275 feet, and from feet to feet
Cable tools were used from None feet to feet, and from feet to feet

PRODUCTION

Put to Producing 7-1 53

OIL WELL: The production during the first 24 hours was 154 barrels of liquid of which 100 was oil; % was emulsion; % was water and % was sediment. A.P.I. Gravity 39

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	2057		T. Devonian		T. Ojo Alamo
T. Salt.	2135		T. Silurian		T. Kirtland-Fruitland
B. Salt.			T. Montoya		T. Farmington
T. Yates	3190		T. Simpson		T. Pictured Cliffs
T. 7 Rivers	3312		T. McKee		T. Menefee
T. Queen			T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash.		T. Mancos
T. San Andres	4607		T. Granite		T. Dakota
T. Glorieta	5960		T.		T. Morrison
T. Paddock	6070	Paddock	T.		T. Penn.
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn.			T.		T.
T. Miss.			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	265	265	Sand & shell				
265	305	40	Redbed				
305	555	250	Sand & Shale				
555	958	403	Redbed & Shell				
958	1062	104	Redbed				
1062	1565	503	Redbed, shale & sand				
1565	2049	484	Sand & Shale				
2049	2112	63	Sand				
2112	3117	1005	Salt & Anhydrite				
3117	3235	118	Anhydrite & sand				
3235	3400	165	Anhydrite & lime				
3400	3415	15	Lime				
3415	3850	435	Anhydrite				
3850	4241	391	Anhydrite & lime				
4241	4642	401	Lime				
4642	4696	54	Lime, sand & anhydrite				
4696	6275	1579	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

July 24, 1953 (Date)
Company or Operator Sinclair Oil & Gas Company Address Box 1927 Hobbs, New Mexico
Name C. C. Salter Position or Title Dist. Supt.