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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1505	
7. Unit Agreement Name	
Lovington Paddock Unit	
8. Farm or Lease Name	
Lovington Paddock Unit	
9. Well No.	
37	
10. Field and Pool, or Wildcat	
Lovington Paddock	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
Skelly Oil Company
3. Address of Operator
P. O. Box 1351, Midland, Texas 79701
4. Location of Well
UNIT LETTER N 330 FEET FROM THE South LINE AND 2290 FEET FROM THE West LINE, SECTION 31 TOWNSHIP 16S RANGE 37E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
3808' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Sand frac <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Rigged up pulling unit 8-14-72. Pulled rods and pump.
- 2) Cleaned out with sand pump 6223-6250' (TD).
- 3) Ran Temperature Survey 6054-6250'.
- 4) Set packer at 4352' and treated open-hole section 6054-6250' with 7200 gals. gelled water; 3600# 20-40 sand; 500 gals. 15% NE acid. Well sanded off at 3000#.
- 5) Cleaned out sand from 6235-6250'. Pumped 75 bbls. treated water into well.
- 6) Sand fractured open-hole section 6054-6250' with 35,000 gals. gelled water; 32,000# 20-40 sand; 2,000 gals. 15% NE acid and 600# rock salt in two stages. Flushed with water.
- 7) Ran Temperature Survey 6054-6198'; 52' of fillup.
- 8) Cleaned out sand 6198-6250'.
- 9) Ran 199 jts. of 2-7/8" OD tubing and set at 6194'. Ran rods; set pump at 6159'.
- 10) Returned well to production status on August 19, 1972, producing 17 bbls. oil per day from open-hole section 6054-6250' of the Paddock Formation.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) J. R. Avent

SIGNED _____

TITLE **Dist. Admin. Coordinator**

DATE **Sept. 19, 1972**

Orig. Signed By
Joe D. Ramsey
Dist. L. Supv.

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE **SEP 21 1972**

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SEP 17 1972

OIL CONSERVATION COMM.
WASH. D. C.

