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HOBBS OFFICE O. C. C.
 NEW MEXICO OIL CONSERVATION COMMISSION
 JUL 10 8 30 AM '67

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

| | |
|---|------------------------------|
| 5a. Indicate Type of Lease | |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |
| B-7896 | |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | | |
|---|--|--------------------------------|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/> | | 7. Unit Agreement Name |
| 2. Name of Operator | | 8. Farm or Lease Name |
| SKELLY OIL COMPANY | | |
| 3. Address of Operator | | 9. Well No. |
| Box 730, Hobbs, New Mexico 88240 | | 21 |
| 4. Location of Well | | 10. Field and Pool, or Wildcat |
| UNIT LETTER <u>M</u> , <u>640</u> FEET FROM THE <u>South</u> LINE AND <u>900</u> FEET FROM | | <u>Levington</u> |
| THE <u>West</u> LINE, SECTION <u>31</u> TOWNSHIP <u>16-S</u> RANGE <u>37-E</u> NMPM. | | |
| 15. Elevation (Show whether DF, RT, GR, etc.) | | 12. County |
| 3822' RT | | Lee |

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
 TEMPORARILY ABANDON ☐
 PULL OR ALTER CASING ☐
 OTHER ☐

PLUG AND ABANDON ☐
 CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
 COMMENCE DRILLING OPNS. ☐
 CASING TEST AND CEMENT JOB ☐
 OTHER Acid Treatment ☒
 ALTERING CASING ☐
 PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Moved in and rigged up workover rig.
2. Pulled rods and tubing.
3. Treated open-hole section 4530-5081' with 4000 gallons treated water, 4000 gallons "Super-X" Acid, and 1500# rock salt.
4. Ran tubing and rods.
5. Returned well to a producing status.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (ORIGINAL SIGNED) V. E. Fletcher TITLE District Superintendent DATE July 7, 1967

APPROVED BY [Signature] TITLE DATE Jul

CONDITIONS OF APPROVAL, IF ANY: