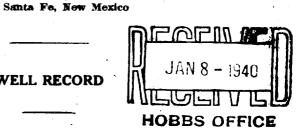


DUPLICATE WELL RECORD



Mull to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

	Skell	y 011 Cc	) •			Tule	sa, Okl	ahoma	
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b <b>i</b> ng				·			<u> </u>		
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work done on it so far as can be determined from available records.

## FORMATION RECORD

FROM	ro	THICKNESS IN FEET	FORMATION
rop	15	15	Caliche
15	25	10	Gravel.
25	220	196	Sand & gravel
220	280	60	Red bed & shells
290	305	25	Red bed
305	1255	950	Red bed & shells
L255	1355	100	Red bed
<b>35</b> 5	1725	370	Red bed & shells
1725	1840	115	Red rock & red bed
L <b>84</b> 0	1915	75	Red bed & gypsum
L915	1980	65	Red rook & sand shells
1980	2010	<b>3</b> 0	Red rock& shells
2010	2060	50	Anhydr1te
2060	2100	40	Anhydrite & shale
3100	2140	40	Anhydrite & shale streaks
2140	2160	20	Salt & anhydrite
2160	- 2255	75	Salt & anhydrite streaks
235	2355	120	Salt, anhydrite & potash streaks
2555	25 <b>05</b>	150	Salt & anhydrite
2505	2640	135	Salt & potash streaks
8640	2740	100	Anhydrite & salt
2740	2885	145	Salt, anhydrite & potash streaks
2885	2975	90	Salt & anhydrite
2975	3030	55	Ankydrite
5050	<b>316</b> 5	135	Broken shale & anhydrite
5165	3290	125	Anhydrite
3290	3380	90	Broken anhydrite & shale
5 <b>38</b> 0	3455	75	Shale & anhydrite
5 <b>45</b> 5	3595	140	Anhydrite & shale breaks
3595	3650	55	Anhydrite, shale & gypsum
365 <del>0</del>	3695	45	Anhydrite & gypsum
3595	3750	155	Anhydrite
3750	3945	195	Anhydrite & gypsum
3945	3970	25	Anhydrite
3970	4115	145	Anhydrite & gypsum
4115	4145	30	Anhydrite
4145	4180	35	Anhydrite & gypsum
4180	4570	390	Anhydrite
4570	4650	60	Gray lime
4650	4715	85	Hard gray lime
47 15	4735	20	Hard brown lime
4735	4775	40	Hard lime
4775	4805	30	Hard brown lime
4805	48 30	25	Brown lime
4830	4890	60	Med. brown lims
4890	49 30	40	Brown lime
4930	5052	102	Hard brown lime

This well was drilled to a total depth of 5032', but due to the fact that there was no possible pay formation below 4955', and a small amount of water being encountered below 4955' the well was plugged back to 4955' with 16 sx coment', 4 sx lime and 1 sx Aquagel by Halliburton.

Chained a complete water shut-off.