Submit 3 Copies State of New Mexico Form C-103 to Apampriate District Office Revised 1-1-89 Energy, Minerals and Natural Resources Department OIL CONSERVATION DIVISION P.O. Box 1980, Hobbs, NM 88240 WELL API NO. 30-025-05360 P.O. Box 2088 DISTRICT II 5. Indicate Type of Lease P.O. Drawer DD, Artesia NM 88210 Santa Fe, New Mexico 87504-2088 STATE X FEE DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. B7896 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO KEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" 7. Lease Name or Unit Agreement Name Lovington San Andres (FORM C-101) FOR SUCH PROPOSALS) 1. Type of Well: Unit Gas Well Well Other Injection 2. Name of Operator 8. Well No. Greenhill Petroleum Corporation 16 3. Address of Operator 9. Pool name or Wildcat 11490 Westheimer, Suite 300, Houston, TX 77077-6841 Lovington San Andres 4. Well Location Unit Letter J : 2310 Feet From The East Line and 1980 Feet From The South Line 31 Section Township 16 South Range 37 East NMPH Lea County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK **ALTERING CASING** TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT **PULL OR ALTER CASING** CASING TEST AND CEMENT JOB OTHER:_ OTHER:<u>Repair Csq Leak</u> X 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 4/8/97 - 4/17/97 1. Tested csg & isolated hole btwn 3005' & 3036' No communication to tbg. 2. Set RBP @ 4510'. Dumped 2 sx sand on top of RBP. 3. Pump 215 sx Hall light and tail in with 100 sx of Class C neat. WOC. 4. Drill out cmt and cmt retainer. Test sqz job. POOH w/ tools. 5. PU RBP retrieving tool & TIH. Wash dwn to RBP & unset. POOH.

TITLE

ORIGINAL SIGNED BY JERRY SEXTON

8. Returned to injection.

DISTRICT I SUPERVISOR

6. Rerun inj pkr & tbg. Set AD-1 pkr @ 4455'.

7. Pressured up to 355 psi, ran 30 minute chart. Held OK.

_____DATE

447 0 5 1997

CONDITIONS OF APPROVAL IF ANY:

APPROVED BY

