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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. 16772
7. Unit Agreement Name Lovington San Andres
8. Farm or Lease Name Lovington San Andres
9. Well No. 16
10. Field and Pool, or Wildcat Lovington San Andres
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PILL BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER- Water Injection Well

Name of Operator
Getty Oil Company

Address of Operator
P. O. Drawer DD, Levelland, Texas 79336

Location of Well
UNIT LETTER K 2310 FEET FROM THE East LINE AND 1980 FEET FROM
THE South LINE, SECTION 31 TOWNSHIP 16S RANGE 37E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
3824' DF

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER Squeeze casing hole(s) <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Squeeze hole in 5 1/2" casing

- *RUPU. TOH w/ PC tubing and packer. Install BOP.
- Pick up workstring and 4 3/4" bit. Clean out 5 1/2" casing to 4500'.
- TIH w/ DBP, packer and SN on workstring. Set BP at 4300'. Set packer within 10' of BP and pressure up and test BP to 3000 psi.
- Pull packer up hole to 3250' and test 5 1/2" casing. Pull packer to 3100' and begin testing 5 1/2" casing to locate casing hole.
- Once casing hole(s) is located, establish pump in rate down tubing w/ 1, 2 and 3 BPM to max. pressure of 3000 psi. If necessary, 5 1/2" casing can be perforated w/ additional holes.
- Dump 2 sks. cement on top of BP. TIH w/ cement retainer and set retainer 150' above hole(s).
- RU cementers. Load backside to 500 psi. Establish pump in rate w/ water, then attempt to circulate cement to surface with 20% excess cement over calculated volume or liquid caliper. Then squeeze hole to 2000 - 2500 psi. Type and amount of cement determined by location of hole(s) and pump in rate. (8) WOC overnight. Then drill out, test casing to 1000 psi and put back on injection. *NOTE: Notify NMOCC at least 8 hrs. before beginning cementing procedure.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED F. E. Dietrich TITLE Area Engineer DATE 8/30/84

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

AUG 31 1984

O.C.D.
MOBILE OFFICE