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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-65

I. Operator
Skelly Oil Company
Address
P. O. Box 1351, Midland, Texas 79701
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of: Oil ☐ Dry Gas ☐
Recompletion ☐ Castinghead Gas ☒ Condensate ☐
Change in Ownership ☐ Other (Please explain)
Phillips Petroleum Company purchased Skelly's Lovington Gasoline Plant October 1, 1971
If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE
Lease Name Lovington San Andres Unit Well No. 8 Pool Name, Including Formation Lovington San Andres Kind of Lease State, Federal or Fee State Lease No. B-7896
Location
Unit Letter F : 2130 Feet From The North Line and 1980 Feet From The West
Line of Section 31 Township 16-S Range 37-E N.M.P.M. Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
Texas-New Mexico Pipeline Company P. O. Box 1510, Midland, Texas 79701
Name of Authorized Transporter of Castinghead Gas ☒ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)
Phillips Petroleum Company Phillips Bldg., Room B-2, Odessa, Texas 79760
If well produces oil or liquids, give location of tanks. Unit B Sec. 1 Twp. 17S Rge. 36E Is gas actually connected? Yes When --

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Rest. Diff. Rest.
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth
Perforations Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
C. J. Love
(Signature)
District Production Manager
(Title)
October 25, 1971
(Date)

OIL CONSERVATION COMMISSION
APPROVED OCT 23 1971, 19____
BY Orig. Signed by Joe D. Ramsey Dist. I. Supp.
TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation taken upon the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of ownership, well name or number, or transporter or other such change of condition.
Separate Forms C-104 must be filed for each pool in multi-