

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
El. of, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-05362
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-7896
7. Lease Name or Unit Agreement Name: Lovington San Andres Unit
8. Well No. 20
9. Pool name or Wildcat Lovington San Andres

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Water Injection Well	
2. Name of Operator Pure Resource	
3. Address of Operator 500 West Illinois - Midland, Texas 79701	
4. Well Location Unit Letter <u>P</u> : <u>660</u> feet from the <u>East</u> line and <u>660</u> feet from the <u>South</u> line Section <u>31</u> Township <u>16S</u> Range <u>37E</u> NMPM Lea County	
10. Elevation (Show whether DR, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input checked="" type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8 5/8" 28&32# casing set at 2099'
5 1/2" 17# casing set at 4,605'
Open Hole completion 4,605' - 5090'
Injection packer at 4,497' (Baker Model A-2 Lok-Set)

Failed Mechanical Integrity Test:

Salt water flow out of surface casing. Ran cement bond log from 4,400' to surface. Identified top of cement at 3,156' with a 12' stringer at 2,230'-2,242'. Shot squeeze holes at 2,286-2,287'. Pumped 1,055 sacks of class "C" cement with good returns at surface from production and surface casing annulus June 21, 2002. Squeezed well with 2,660 PSI on tubing. Drilled out cement and retrieved RBP. Ran bit to 5,103' ... no fill. Ran injection packer to 4,497'. Ran mechanical integrity pressure test. NMOCD did not inspect. Returned well to injection.

MIT:

Initial pressure: 625 PSI
Final Pressure: 615 PSI

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE: Area Foreman DATE: June 24, 2002
Type or print name: Teljay Simpson Telephone No.: 505-396-7503
(This space for State use)

APPROVED BY

TITLE SIGNED BY
GARY W. WINK
FIELD REPRESENTATIVE W/STAFF

DATE

JUN 27 2002



