| | DISTRIBUTION SANTA FE | | FOR ALLOWABLE AND | : ON - | Form C-104 Supersedes Old Effective 1-1-6 | |
|------|--|--|---|---------------------------------------|---|-----------------|
| | U.S.G.S. LAND OFFICE TRANSPORTER GAS OPERATOR | AUTHORIZATION TO TRA | ANSPORT OIL AND N | ATURAL GAS | | |
| 1. | Operation OFFICE Skelly Oil Company Address P. O. Box 1351, Midland | Toyas 79701 | | | | |
| | Reason(s) for Isling (Check proper box) New We!! Recompletion Change in Ownership | | Skelly's | Petroleum Co Lovington Ga | | |
| | If change of ownership give name and address of previous owner | | | | | |
| 11. | DESCRIPTION OF WELL AND I Lease Name Lovington San Andres Ur | Well No. Pool Name, including t | 1. | Kind of Lease State, Federal or Fe | • State | B-7896 |
| | 21 | Feet From The East Lin | 37-E , NMPM. | Feet From The | South | County |
| | Elile of decire. | The state of the s | | | | |
| 111. | Name of Authorized Transporter of Ci. X or Condensate Address (Give address to which approved copy of this form is to be sent) Texas-New Mexico Pipeline Company P. O. Box 1510, Midland, Texas 79701 Name of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved copy of this form is to be sent) | | | | | |
| | Phillips Petroleum Comp If well produces oil or liquids, give location of tanks. | Dany Unit Sec. Twp. Rge. B 1 178 36E | Phillips Bldg., is gas actually connected Yes | d? When |)dessa, Tex | as 79760 |
| | If this production is commingled wit COMPLETION DATA | h that from any other lease or pool, | give commingling order | | Back Same Re | s'v, Diff. Res' |
| | Designate Type of Completion | on - (X) | Total Depth | 1 1 | .T.D. | |
| | Date Spudded | Date Compl. Ready to Prod. | | | | |
| | Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Tep Oil/Sas Pay | | ing Depth | |
| | Perforations | | | Dept | th Casing Shoe | |
| | 10. E 0.7E | TUBING, CASING, AN | D CEMENTING RECORD DEPTH SE | 1 | SACKS CE | MENT |
| | HOLE SIZE | CASING & TOCING SIZE | | | | |
| | | | | | | |
| v. | TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top al able for this depth or be for full 24 hours) [Froducing Method (Flow, pump, gas lift, etc.)] | | | | | |
| | Date First New Cil Run To Tanks | Date of Test | | | | |
| | Length of Test | Tubing Pressure | Casing Pressure | Cho | ke Size | |
| | Actual Prod. During Test | O11-3218. | Water-Bbls. | Gas | • MCF | |
| | GAS WELL | | | | | |
| | Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gra | vity of Condensate | • |
| | Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Ehut- | | NI COMMISSIC |) |
| VI. | . CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation | | APPROVED | ONSERVATION OF 19 19 Orig. Signed by | <u> </u> | , 19 |
| | Commission have been complied with and that the information given above in true and complete to the best of my knowledge and belief. | | Joe D. Ramey Dist. I, Supv. | | | |

District Production Manager (Title)

October 25, 1971 (Date)

TITLE

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviation that taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all able on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of own well name or number, or transporter, or other such change of conditi

Separate Forms C-104 must be filed for each pool in multi;