	*.	- , -			المعر	\cdot	11	1
		~				· ·		5
FORM C-105			27 A. 19 1	je se se seg	, T			
N		r	NEW MEX	xico qu	CONSERVA	TION	COMMISSIC	N
					Santa Fe, New 1	Mexico		
					······		х.	
·								
						~		
					WELL RECOR	ע		
				•	· ·			
		Ma			mission, Santa Fe.	Nam Maui		r gapt
		not Rul it v	more than t es and Regul vith (?). SUB	ations of the MIT IN TRIPL	after completion of Commission. Indicut ICATE. FORM C-110	well. Fol e question WILL NO	llow instructions able data by lo T BE APPROVED	in the illowing UNTIL
AREA 640 ACR LOCATE WELL COR	ES RECTLY		RM C-105 IS P	ROPERLY FILL	ED OUT.	1'		-
				· ·		1	OM a home	
STELLY OIL	GOA mpany or Opers	iter				Address	Vicence	
	w	ell No	6-	in CSE	SE_of Sec		, Ŧ]	16
Lease R. 27 N	. M. P. M. L	ovingt	<u>an</u> .	Field,		Les	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	County.
Well is 46200 feet					est of the East li	ne of	Sec. 81	
If State land the oil an			and the second second	1945 - 1945 - 1945 - 1945 - 1945 - 1945 - 1945 - 1945 - 1945 - 1945 - 1945 - 1945 - 1945 - 1945 - 1945 - 1945 -	ent No			
If patented land the ow				··· ·· ·· ··	Address		, <u>, , , , , , , , , , , , , , , , , , </u>	
If Government land th				a suga	, Address.		- 4 X -	
The Lessee is		v 011	Company	i a de	Address.		70.0.	Cicha a
Drilling commenced			19	L. Drilling	was completed.		17 A.	19
Name of drilling cont		5 <u>6 A -</u> 7	the ter	ستعشر مشتك	,	to boal		e
Elevation above sea le	and the second second	er e '' '	18181	feet.	n en la companya de		÷-~~\$**	•
The information given	is to be kept of	onfidentia	ai until		·		19	1.14
				DS OR ZON	TES .		-	•
No. 1, from	to	46		No. 4, f	·)	to	4945
No. 2, from 4700	to	478		No. 5, f	4		to	
No. 3, from	to	4.19		No. 6, f			to	{ <u></u> {
		D	PORTANT	WATER	SANDS			1. 2. 1. 4.4. Magina - 1.
Include data on rate 6	t water inflo	4		A				1051 († 1
No. 1, from						st	•	. <u> </u>
No. 2, from					fee	et		. <u></u>
No. 3, from								
No. 4, from			.to			et		
			CASIN	G RECORI	•			
weight	THREADS			KIND OF	CUT & FILLED	PF	RFORATED	PURPOSE
SIZE PER FOOT	THREADS PER INCH	MAKE	AMOUNT	SHOE	FROM	FROM		
8-6/8 394	BRG	85	2066	TexP	t.			
8-1/2* 37#	8R d	88	4869	Tex I	a t.	<u> . </u>		

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Tubing 49068 814 STRATE 59 4.7

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Rock pressure, lbs. per sq. in.____

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MUDDING AND CEMENTING BECORD

			·			
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
101	8-8/	* 90001		Helline to	3	
9 %	5-1	4880	450	Hell Sher bos	<u>.</u>	

	NZE OF VASING WHERE	SET OF CEMENT	METHOD U	SED	MUD GRAVITY	AMOUNT OF MUD USED	
		0001 475	Rel 11h				
		880 480	Hell Ib				
	074/0						
1			LUGS AND AI	DAPTERS	<u></u>		
coving n	lue Matorial		Length		Depth S	et	
dapters-	-MateriaL						
		RECORD OF SHO	OTING OR (HEMICAL	TREATMENT	_	
	EXPLOSIVE OR				DEPTH SHOT	T D DEPTH CLEANED OU	
SIZE	SHELL USED	CHEMICAL USED	QUANTITY	DATE OR TREATE			
				ļ			
			<u> </u>				
tesults of	shooting or ch	emical treatment		<u> </u>		а.	
		PECORD OF	DRILL-STEM	AND SPEC			
• • • • • • • •						e sheet and attach here	
drill-ste	m or other spec	cial tests of deviation	surveys were a	nude, susin			
			TOOLS U				
	1					feet tofeet_tof	
able too	ls were used	fromfee	t to	feet, and	d from	_feet tofeet	
			PRODUCT	PION			
out to pro	oducing I	nuny 7.	1946				
				rrels of flui	d of which	% was oil;	
						of gas	
(gas wel	u, cu, m. per 24	HOULD	(r)	LIVES SASUE	and per 1,000 out th		

EMPLOYEES

Ja Re Peares	Driller	 Driller
		Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this	Hobia, Haw Maxi co January 25,1966
day of 19 45	Name K Kulaca

FORMATION RECORD

