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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPER OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - 1 (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p> <p>5. State Oil & Gas Lease No. B-7896</p>
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-</p>		<p>7. Unit Agreement Name Lovington San Andres Unit</p>
<p>2. Name of Operator Skelly Oil Company</p>		<p>8. Farm or Lease Name Lovington San Andres Unit</p>
<p>3. Address of Operator P. O. Box 1351, Midland, Texas 79701</p>		<p>9. Well No. 17</p>
<p>4. Location of Well UNIT LETTER I 990 FEET FROM THE East LINE AND 1980 FEET FROM THE South LINE, SECTION 31 TOWNSHIP 16S RANGE 37E NMPM.</p>		<p>10. Field and Pool, or Wildcat Lovington San Andres</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3825' DF</p>		<p>12. County Lea</p>

<p>16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>	
<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p> <p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER <input checked="" type="checkbox"/> Plugged back and fracture treated San Andres open hole.</p> <p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in workover rig February 16, 1976. Pulled rods and tubing.
- Ran GR-Neutron log 3430-3934'.
- Set 72 gallons of pea gravel 4860-4934' with 25 gallons Hydromite 4840-4860'.
- Treated open hole 4600-4840' PBTD with 500 gallons 15% NE acid. Flushed with 184 barrels KCl water.
- Treated open hole 4600-4840' with 4000 gallons gelled KCl water pad, 15,000 gallons 10% acid gel and KCl water, 22,500# 20/40 sand, 500 gallons 15% acid, 350# benzoic acid flakes, and 700# rock salt. Flushed with 130 barrels KCl water.
- Set 154 joints (4780') 2-3/8" OD tubing at 4792'.
- Pump tested open hole 4600-4840' for 18 days averaging 6 barrels oil, 22 barrels load water per day.
- Returned well to producing status March 11, 1976, pumping San Andres open hole 4600-4840' for one barrel oil and 8 barrels load water per day.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) D. R. Crow D. R. Crow TITLE Lead Clerk DATE 3-17-76

ROVED BY _____ TITLE _____ DATE _____

DITIONS OF APPROVAL, IF ANY: