

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-7896

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

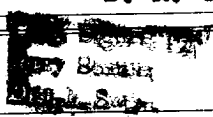
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name Lovington San Andres
2. Name of Operator Skelly Oil Company	8. Farm or Lease Name Lovington San Andres
3. Address of Operator P. O. Box 1351, Midland, Texas 79701	9. Well No. 17
4. Location of Well UNIT LETTER I 990 FEET FROM THE East LINE AND 1980 FEET FROM THE South LINE, SECTION 31 TOWNSHIP 16S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Lovington San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3825' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Plug back and fracture treat San Andres open hole.	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Move in workover rig. Pull rods and tubing.
- 2) Run GR-Borehole Compensated Neutron and Caliper log.
- 3) Set Hydromite plug at 4860' (as determined by log).
- 4) Treat open hole 4600-4860' with 2000 gallons gelled KCl water pad, 15,000 gallons 10% NE acid and 22,500# 20/40 sand, 1400# rock salt and 700# benzoic acid flakes in three stages.
- 5) Return well to producing status pumping Lovington San Andres open hole 4600-4860'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) D. R. Crow	TITLE Lead Clerk	DATE 1-22-76
APPROVED BY 	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		