	MO. GF COPIES RECEIVED NEW MEXICO OIL CONSERVATION COMM N Poim C-104 S-NTA FE REQUEST FOR ALLOWABLE Supersedes Old C-104 and C- FILE AND Effective 1-1-65 U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS INAND OFFICE OIL TRANSPORTER OIL PROBATION OFFICE OIL						
1.	Operator						
	Skelly Oil Company Address			· · · · · · · · · · · · · · · · · · ·			
	P. O. Box 1351, Midland, Texas 79701 Reason(s) for filing (Cleck proper box) New Well Change in Transporter of: Recompletion Oil Other (Please explain) Phillips Petroleum Company purchased Skelly's Lovington Gasoline Plant Change in Ownership Casinghead Gas X						
	If change of ownership give name and address of previous owner				<u></u>		
п.	DESCRIPTION OF WELL AND LEASE						
	Lease Name Lovington San Andres Un	Well No.Pool Name, Including Fehit7Lovington San		State, Federal	crFee Stat	e	B-7896
	Location						
	Unit Letter <u>G</u> ; <u>1980</u> Feet From The North Line and <u>1980</u> Feet From The <u>East</u>						
	Line of Section 31 Tow	nship 16-S Range	37-Е , ММРМ,		Lea		County
ш.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Off	TER OF OIL AND NATURAL GA	S Audress (Give address t	o which approve	ed copy of this fo	orm is to b	e sent)
	Texas-New Mexico Pipeli	P. O. Box 1510, Midland, Texas 79701					
	Name of Authorized Transporter of Cas Phillips Petroleum Comp	1	Address (Give address to which approved copy of this form is to be sent) Phillips Bldg., Room B-2, Odessa, Texas 79760				
	If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected? When				
	give locotion of tanks. B 1 17S 36E Yes						
	COMPLETION DATA OII Well Gas Well New Well Workover Deepen Plug Back Same Restv. Diff. Rest						
	Designate Type of Completio	1	Total Depth	1 1 	P.B.T.D.		!
	Date Spudded	Date Compl. Ready to Fred.					
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay		Tubing Depth .		
	Perforations Depth Casing Shoe						
	TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT		
		· · · · · · · · · · · · · · · · · · ·					
			1		i		
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allo able for this depth or be for full 24 hours)						
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow		i, eic.)		
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size		
			Water - Bbls.		Gas-MCF		
	Actual Prod. During Test	Oll-Bbls.					
	GAS WELL						
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/AMACI		Gravity of Conc	lensate	
	Testing Method (pitot, back pr.)	Tubing Pressue (Shut-12)	Casing Pressure (Shut	-in)	Choke Size	<u> </u>	
Vr				CONSERVA	TION COMM	ISSION	
¥1.	CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED OCT 29 1971			ý ý	
			Orig. Signed by -				
			BYJoe D. Ramey TITLEDist. I, Supve				
			This form is to	be filed in c	compliance with	AULE	1104.
	C.A. Loue		If this is a request for allowable for a newly drilled or duepen				
	District Produ	 Weil, this form must be filled out completely for alle All sections of this form must be filled out completely for alle able on new and recompleted wells. Fill cut only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forme C-104 must be filled for each pool in multi; 					
	(Tu October						
	(he						