Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Minerals and Natural Resources Department Ene

Form C-104 Re /sed 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II P.O. Drawer DD, Anlesia, NM 88210		_	_	P.O. B		4 0000				
		Saı	nta Fo	e, New M	exico 8750	4-2088				
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 I.						AUTHORIZ FURAL GA	NS			
Operator	Well A					<i>∞</i> 1/				
Texaco Exploration and Proc	duction I	nc.				·	30 (025 05365	<u> </u>	OK
Address P. O. Box 730 Hobbs, Nev	v Mexico	88240)-252	28	VI OL	es (Please expla	·inl			
Reason(s) for Filing (Check proper box)		Change in	Tours	veter of:	_	FECTIVE 6				
New Well Recompletion	Oil		Dry G							
Change in Operator	Casinghea	_	Conde	_						
If all and of country pine same	co Produ	icing Inc	<u>. </u>	P. O. Bo	× 730	Hobbs, Ne	w Mexico	88240-2	528	
II. DESCRIPTION OF WELL	AND LEA	ASE			·					
Lease Name					-		State,	Federal or Fee 777790		ease No. 90
STATE O		9	LOV	INGTON A	30		ISTAT	<u>E</u> _		
Location Unit LetterM	:660		. Foet F	rom The SC	OUTH Lin	and815	Fo	et From The	WEST	Line
Section 31 Township	, 1	6S	Range	37E	, NI	мрм,		LEA		County
III. DESIGNATION OF TRAN	SPORTE			ND NATU	RAL GAS		70 111111	ann of this fo	is to be se	
Name of Authorized Transporter of Oil Texas New Mexico Pipeline (or Conden			1	e address to wh 670 Broad	way Den	ver, Color	ado 8020)2
Name of Authorized Transporter of Casing Phillips 66 Nat	head Gas ural Gas			Gas Con	ୀ ପ୍ରତି P	address to what laza Office	Bldg. Ba	rtlesville,		
If well produces oil or liquids, give location of tanks.	Unit	Sec	Twp. 165		is gas actuali	y connected? YES	When		KNOWN	
If this production is commingled with that i	rom any oth	er lease or	pool, g	ive comming	ling order num	ber:				
IV. COMPLETION DATA		lounte		Gas Well	New Well	Workover	Doepea	Phia Rack	Same Res'v	Diff Res'v
Designate Type of Completion	- (X)	Oil Well		OSE METE	I HEW WELL	Wakorea		1 1108 2		
Date Spudded	Date Compi. Ready to Prod.				Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	F, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
Perforations	<u> </u>							Depth Casin	g Shoe	
	<u> </u>	UBING.	CAS	ING AND	CEMENTI	NG RECOR	D	J		
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
								ļ		
										
V. TEST DATA AND REQUES	T FOR A	LLOW	ABLI	E			11.6-41		Can 6.11 24 hav	1
OIL WELL (Test must be after r			of load	d oil and mus	Producing M	ethod (Flow, p	owabie jor ini ump. eas lift. i	s aepin or be j uc.)	or juit 24 not	<i></i>
Date First New Oil Run To Tank	Date of Te				, 1000mmg	(, p.				
Length of Test	Tubing Pressure				Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF		
CAC WELL					.1			_ 		
GAS WELL Actual Prod. Test - MCF/D	Length of Test				Bbis. Condensate/MMCF			Gravity of C	Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
	<u> </u>			NCE	<u> </u>					
VI. OPERATOR CERTIFIC I hereby certify that the rules and regul	ations of the	Oil Conse	rvation			OIL CON	NSERV.	ATION	DIVISIO	NC
Division have been complied with and is true and complete to the best of my	that the info	ermatioa giv	ven abo	ove	Date	e Approve	ed		. 1991	
2/mmiller					Date Approved					
Signature K. M. Miller		Div. Op								<u> </u>
Printed Name May 7 1991		915-	Title		Title)				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.