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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.
B-7896

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Skelly Oil Company	8. Farm or Lease Name State "O"
3. Address of Operator P. O. Box 1351, Midland, Texas 79701	9. Well No. 9
4. Location of Well UNIT LETTER M , 660 FEET FROM THE South LINE AND 815 FEET FROM THE West LINE, SECTION 31 , TOWNSHIP 16S , RANGE 37E NMPM.	10. Field and Pool, or Wildcat Lovington Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3822' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Acidize <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in and rigged up workover rig 11-18-71. Pulled rods and pump. Tagged bottom, then pulled tubing.
- Set packer at 8316' and treated 5-1/2" OD casing perforations 8345' - 8430' with 500 gallons AW-7, 2000 gallons 15% RA-1 acid and 1000# rock salt. Flushed with 51 bbls. lease crude. Pulled tubing and packer.
- Reran 2-7/8" OD tubing and set at 8412' with pump set at 8346'.
- Returned well to producing status on November 26, 1971, producing 117 bbls. oil, 68 MCF gas and 130 bbls. water through 5-1/2" OD casing perforations 8345' - 8430' of the Abo formation.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) D. R. Crow TITLE Lead Clerk DATE Dec. 1, 1971

APPROVED BY Orig. Signed by Joe D. Ramey Dist. I, Supv. TITLE _____ DATE DEC 3 1971

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 21 1971

OIL CONSERVATION COMM.
HOBBBS, H. M.