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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico , Minerals and Natural Resources Department Ene

Form C-104 Revised 1-1-89 See Instruction

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM \$7410

DISTRICT II P.O. Drawer DD, Astesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION ANCDORT OIL AND NATURAL GAC

1.	<del></del>	U INA	MOP	JAI OIL	או טווא.	I UNAL GA	Wall	API No.			
Operator Texaco Exploration and Production Inc.							1	30 025 05366			
Address											
P. O. Box 730 Hobbs, Ne	w Mexico	88240	0-252	<u> </u>	1971 a.					<del></del>	
Reason(s) for Filing (Check proper box)		Other (Please explain)  EFFECTIVE 6-1-91									
New Well											
Recompletion (57)	Oil		Dry Ga	_							
Change in Operator	Casinghead	Gas _	Conden	13.15E				<del> </del>			
and address of bienions oberator.	co Produ		c. <u> </u>	P. O. Bo	x 730	Hobbs, Ne	w Mexico	88240-2	2528	· · · · · ·	
II. DESCRIPTION OF WELL	ag Formation		Kind	Kind of Lease		ease No.					
Lease Name STATE O	Well No. Pool Name, Including 10 LOVINGTON ABO				-		1 '	State, Federal or Fee STATE		90	
Location											
Unit LetterL	_ :3080		_ Feet Fn	om The NO	RTH Lia	e and440	) F	eet From The	WEST	Line	
Section 31 Townshi	p 16	S	Range	37E	, N	MPM,		LEA		County	
III. DESIGNATION OF TRAN				D NATU	RAL GAS	a address to sul	hick approve	I come of this f	nem is to he su	ent)	
Name of Authorized Transporter of Oil or Condensate Texas New Mexico Pipeline C						Address (Give address to which approved copy of this form is to be sent)  1670 Broadway Denver, Colorado 80202					
Name of Authorized Transporter of Casinghead Gas X or Dry Gas						Address (Give address to which approved copy of this form is to be sent)					
Phillips 66 Na	is Corp	990G Plaza Office Bldg.			Bartlesville Oklahoma 74004						
If well produces oil or liquids,	Unit Sec.				is gas actually connected?		When	When ?		~~ .IOM/N	
give location of tanks.	M	31	165	] 37E	<del></del>	YES		UN	KINOWN		
If this production is commingled with that	from any other	r lease or	pool, giv	e comming!	rus order mun	ber:					
IV. COMPLETION DATA		Oil Well		Gas Well	New Well	Workover	Deepea	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	i	i_		İ	<u>i                                     </u>	<u> </u>	<u> </u>	<u> </u>	1	
Date Spudded	Date Compi. Ready to Prod.				Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas	Pay		Tubing Depth			
Perforations								Depth Casing Shoe			
• • • • • • • • • • • • • • • • • • • •											
	T	UBING.	CASI	NG AND	CEMENTI	NG RECOR	D				
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
								ļ			
								<del></del>			
								<del></del>			
	202		ADIT		L						
V. TEST DATA AND REQUE	ST FOR A	LLOW	ABLE	. 11	td to a	anned ton all	auabla for th	is don't as be	for full 24 hou	ere )	
OIL WELL (Test must be after			of load	ou ana must	Producing M	ethod (Flow, p	emp. eas lift.	esc.)	101 1111 24 1101		
Date First New Oil Run To Tank Date of Test					Floring Medical (Flore, purisp), 8 = 190, 00019						
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF			
Actual Flor During Lost	On - Boile.										
GAS WELL								·	·		
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
Tobias Barrary /China in					Casing Pressure (Shut-in)			Choke Size			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)										
VI. OPERATOR CERTIFIC	ATE OF	COM	PLIAN	NCE		011 001	1000	ATION!	רון איניי	<b>N</b> I	
I hereby certify that the rules and regu	lations of the	Oil Conse	rvation			OIL CON	NOFHA	AJIM	HIN JOHN	41/	
Division have been complied with and	that the infor	mation giv	ven above	;				* *		ä	
is true and complete to the best of my	knowledge an	d belief.			Date	<b>Approve</b>	ed				
1/201211.01	•					• •					
LM. Miller					By_			<del></del>	MOLX	<del> </del>	
Signature K. M. Miller Div. Opers. Engr.					11						
Printed Name May 7, 1991		915-	Title -688-4	834	Title						
Date	<del></del>		ephone N		II						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.