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U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-7896	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Skelly Oil Company		State "0"
3. Address of Operator		9. Well No.
P. O. Box 1351, Midland, Texas 79701		10
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER L, 440 FEET FROM THE West LINE AND 3080 FEET FROM		Lovington Abo
THE North LINE, SECTION 31 TOWNSHIP 16S RANGE 37E NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3833' DF		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOBS ☐

OTHER Clean out and acidize ☒

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- 1) Rigged up workover rig 12-13-71. Pulled rods and tubing.
- 2) Cleaned out with bit 8335-8376' and drilled bridge plug to 8450'.
- 3) Reran 2-7/8" OD tubing and set at 8411'. Ran rods and set pump at 8374'. Tested.
- 4) Pulled tubing and packer. Cleaned out with bit 8336-8450'.
- 5) Reran tubing with packer set at 8195'.
- 6) Treated 5-1/2" OD casing perforations 8300-8450' with 10,000 gallons 15% acid, 3750# rock salt, 1000 gallons diverting agent and 1000 gallons of kerosene. Flushed with 53 bbls. lease crude.
- 7) Ran 272 joints (8404') of 2-7/8" OD tubing and set at 8415'. Ran rods and set pump at 8377'. Tested.
- 8) Returned well to production status on February 1, 1972, producing 30 bbls. oil and 192 bbls. water per day through 5-1/2" OD casing perforations 8300-8450' of the Abo formation.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE Lead Clerk DATE Feb. 3, 1972

APPROVED BY _____ TITLE _____ DATE FEB 7 1972

CONDITIONS OF APPROVAL, IF ANY: Dist. I, Supv.

RECEIVED

FEB 7 1972

U.S. DEPARTMENT OF JUSTICE
HONORARY ATTORNEY GENERAL