

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

**CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

FORM C-110
(Rev. 7-60)

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator Skelly Oil Company			Lease State "0"		Well No. 10
Unit Letter "L"	Section 31	Township 16-S	Range 37-E	County Lea	
Pool Lovington Abo			Kind of Lease (State, Fed, Fee) State		
If well produces oil or condensate give location of tanks			Unit Letter "H"	Section 31	Township 16-S
					Range 37-E
Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/>			Address (give address to which approved copy of this form is to be sent)		
Texas-New Mexico Pipeline Company			Box 1510 - Midland, Texas		
Is Gas Actually Connected? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>					
Authorized transporter of casing head gas <input checked="" type="checkbox"/> or dry gas <input type="checkbox"/>			Date Connected ?	Address (give address to which approved copy of this form is to be sent)	
Skelly Oil Company				Box 703 - Lovington, New Mexico	

If gas is not being sold, give reasons and also explain its present disposition:

REASON(S) FOR FILING (please check proper box)

New Well ☐ Change in Ownership ☐
 Change in Transporter (check one) Other (explain below)
 Oil ☐ Dry Gas ☐
 Casing head gas . ☒ Condensate . . ☐

Remarks

Filed to comply with New Mexico Oil Conservation Commission's letter of November 1, 1963.

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 15th day of January, 1964.

OIL CONSERVATION COMMISSION		By
Approved by		
Title		District Superintendent
		Company
		Skelly Oil Company
Date		Address
JAN 15 1964		P.O. Box 730, Hobbs, New Mexico

RECEIVED
FORM C-105
COMMISSION
FEDERAL RESERVE BANK
WASHINGTON, D.C.
1962 OFFICE

[illegible]

AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). **SUBMIT IN TRIPLICATE.**

Skelly Oil Company

State "O" W

Company or Operator **10** Lease **31**
 Well No. **10** in **NW/4 SW/4** of Sec. **31**, T. **16S**
 R. **37E**, N. M. P. M., **Levington-Abo** Field, **Lea** County.
 Well is **3080** feet south of the North line and **4840** feet west of the East line of **Section 31**
 If State land the oil and gas lease is No. **B-7896** Assignment No. _____
 If patented land the owner is _____, Address _____
 If Government land the permittee is _____, Address _____
 The Lessee is **Skelly Oil Company**, Address **Tulsa, Oklahoma**
 Drilling commenced **February 13,** 19 **52.** Drilling was completed **April 13,** 19 **52.**
 Name of drilling contractor **Sharp Drilling Company**, Address **Midland, Texas**
 Elevation above sea level at ~~top of casing~~ **D.P. 3833** feet.
 The information given is to be kept confidential until **Not Confidential** 19 ____

OIL SANDS OR ZONES

No. 1, from <u>8300</u>	to <u>8450</u>	No. 4, from _____	to _____
No. 2, from _____	to _____	No. 5, from _____	to _____
No. 3, from _____	to _____	No. 6, from _____	to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____

No. 2, from _____ to _____ feet. _____

No. 3, from _____ to _____ feet. _____

No. 4, from _____ to _____ feet. _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
18"	13-3/8"	260	275	Halliburton		
11"	8-5/8"	3190	700	Halliburton		
7-7/8"	5-1/2"	8520	775	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____

Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Mud Acid	1000 gals.		8300-8450	
		15% Acid	22,500		8300-8450	

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 8520 feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to producing April 22, 19 52.

The production of the first ~~5~~¹⁷ hours was 286 barrels of fluid of which 97.5% was oil; 2.5% emulsion; _____% water; and _____% sediment. Gravity. 40° Copper tail

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

A. C. Bruce, Driller _____, Driller _____
 _____, Driller _____, Driller _____

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Hobbs, New Mexico - May 9, 1952.

Place 20 Date 20

Nama

