

OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

RECEIVED

REQUEST FOR (OIL) ~~ALLOWABLE~~ ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Hobbs, New Mexico
Place

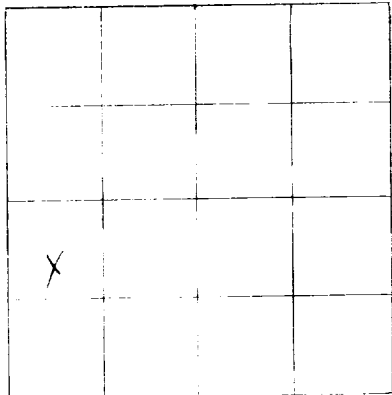
May 1, 1952.
Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Skelly Oil Company State NM Well No. 10 in NW 1/4 SE 1/4
Company or Operator Lease

section 31, T. 16S, R. 37E, N.M.P.M. Livingston-Abo Pool Lea County

Please indicate location: Elevation 3833 D.F. Spudded 2-13-52 Completed 4-13-52



Total Depth 8520 P.B. 8450

Top Oil/Gas Pay 8300 Top Water Pay ---
Initial Production Test: ~~XXXXXX~~ 394 (BOPD ~~ABOVE~~ ~~GROUND~~)

Based on 279 Bbls. Oil in 17 Hrs. --- Mins.

Method of Test (Pitot, gauge, prover, meter run):

Size of choke in inches ---

Tubing (Size) 2" EUE 8356 Feet

Pressures: Tubing --- Packer @ 8156

Gas/Oil Ratio --- Gravity Corrected 40°

Casing Perforations:

8300-8314 w/ 56 shots - 8320-8356 w/ 144 shots
8390-8416 w/ 104 shots - 8434-8450 w/ 64 shots

Acid Record: Show of Oil, Gas and water

Casing & Cementing Record

Size	Feet	Sax
13-3/8	260	275
8-5/8	3190	700
5-1/2	8520	775

20,000 Gals 8300 to 3856 S/ Gas & Oil
3,500 Gals 8390 to 8450 S/ Gas & oil
Gals to S/

Shooting Record.
Qts to S/
Qts to S/
Qts to S/

Natural Production Test: Pumping Flowing
Test after acid or shot: ~~Shabbed~~ 279 bbls. oil in 17 hr

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 2020
T. Salt
B. Salt
T. Yates 3040
T. 7 Rivers
T. Queen
T. Grayburg
T. San Andres 4621
T. Glorieta 5971
T. Drinkard
T. Tubbs 7540
T. Abo 8155
T. Penn
T. Miss

T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Granite
T.
T.
T.
T.
T.

T. Ojo Alamo
T. Kirtland-Fruitland
T. Farmington
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Dakota
T. Morrison
T. Penn
T.
T.

Date first oil run to tanks or gas to pipe line: April 22, 1952.

Pipe line taking oil or gas: Texas-New Mexico Pipe Line Co.

Remarks: _____

Skelly Oil Company
Company or Operator

By: [Signature]
Signature

Position: Dist. Supt.

Send communications regarding well to:

Name: Skelly Oil Co.

Address: Box 38 - Hobbs, N.M.

APPROVED [Signature], 1952

OIL CONSERVATION COMMISSION

By: [Signature]

Title: [Signature]