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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-7896
7. Unit Agreement Name
8. Farm or Lease Name State 0
9. Well No. 11
10. Field and Pool, or Wildcat Lovington-Abo
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUS BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator Skelly Oil Company
3. Address of Operator P.O. Box 1351, Midland, Texas 79701
4. Location of Well UNIT LETTER 0 330 South 2310 FEET FROM THE LINE AND FEET FROM East 31 16 37E THE LINE, SECTION TOWNSHIP RANGE NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3823' DF

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUS AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUS AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

The intention was to acidize. The following was necessary:

- 1) Rigged up pulling unit 6-20-72. Pulled tubing, packer and down-hole assembly.
- 2) Ran tubing and 4-3/4" OD mill with packer picker, tagged packer at 8190' and milled out part of packer.
- 3) Fished; ran wash pipe and cut over packer at 8327'. Cleaned out to 8425'.
- 4) Set Baker Model "R" packer at 8280' and swabbed perfs. 8358-8420'. Recovered water; no oil. Pulled packer. Zones not communicating.
- 5) Set retrievable bridge plug at 8280' and packer at 8200' and swabbed perfs. 8212-8250'. Reset packer at 8190' and swabbed.
- 6) Pulled packer and bridge plug and ran Gamma Ray Neutron and Collar Log 7900-8425'.
- 7) Set cement retainer at 8346' and cemented perfs. 8358-8420' with 1000 gals. vis-squeeze and 50 sacks Class "C" cement. Reversed out 40 sacks cement. WOC 37 hours.
- 8) Perforated 5-1/2" OD casing with one .44" hole at: 8160', 8167', 8172', 8177', 8186', 8273', 8296' and 8316'.
- 9) Set bridge plug at 8326' and packer at 8260' and treated perfs. 8273-8316' with 1500 gals. 15% NE acid and 2 ball sealers. Flushed with 52 bbls. water. Had communications with perfs. 8212-8250'.

(Continued on page two)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

J.R. Avent

Dist. Admin. Coordinator

August 23, 1972

SIGNED [Signed] J. R. Avent

TITLE

DATE

Orig. Signed by
Joe D. Remy
Dist. I, Supv

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

AUG 25 1972

RECEIVED

AUG 21 1972

OIL CONSERVATION COMM.
HOBBS, N. M.