Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data

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by following it with (?). SUBMIT IN TRIPLICATE. 0 AREA 640 ACRES
LOCATE WELL CORRECTLY State "O" Skelly Oil Company Company or Operator 168 -Well No. R. 37E N. M. P. M. Levington - Abe Lea County. \_\_Field. \_\_ Well is 4950 feet south of the North line and 2310 feet west of the East line of Section 31-163 - 378 If State land the oil and gas lease is No. B-7896 Assignement No. If patented land the owner is\_\_\_\_ \_\_\_, Address\_\_ If Government land the permittee is\_\_\_ Skelly Oil Company \_\_\_\_, Address Tulsa, Oklahema \_\_\_\_19\_**52** 1952 Drilling was completed June 18 Drilling commenced Key 3 Name of drilling contractor Sharp Drilling Company \_\_\_\_\_, Address Midland, Texas Elevation above sea level at 3823 \_\_\_\_feet. The information given is to be kept confidential until net confidential OIL SANDS OR ZONES 8358 to\_ 8120 No. 4, from\_\_\_\_\_ to \_\_ No. 5, from\_\_\_\_ \_\_ No. 6, from\_\_\_ No. 3, from. IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. \_to\_ \_\_\_\_feet. \_\_\_ No. 1. from. \_to\_\_\_\_ feet. . No. 2, from\_\_\_\_ \_\_feet. No. 4. from\_ CASING RECORD PERFORATED FROM TO PURPOSE CUT & FILLED FROM THREADS PER INCH KIND OF SHOE WEIGHT PER FOOT AMOUNT MAKE SIZE 223 13-3/8 44 Nat'l 2325 8-5/8 214 Toungstown 32# Nat'l 1026 ÉR 8-5/8 ÉR Republic 1353 5-1/2 17# 17/ **Toungstown** 1340 5-1/2 51.82 Toungstown **S**R 5-1/2 15.5 8358 17/ 4.70# J-55 - 84081. Tubing - 2" NIE MUDDING AND CEMENTING RECORD NO. SACKS OF CEMENT METHOD USED MUD GRAVITY AMOUNT OF MUD USED WHERE SET Halliburton 240 240\_ 12 3350 PLUGS AND ADAPTERS \_\_\_\_\_Depth Set\_\_\_\_\_ Heaving plug-Material \_Length\_\_\_\_ \_Size\_ Adapters-Material RECORD OF SHOOTING OR CHEMICAL TREATMENT DEPTH SHOT OR TREATED EXPLOSIVE OR CHEMICAL USED QUANTITY DATE DEPTH CLEANED OUT SHIELL USED SIZE 8358**-8**120 750 gal. 6/23/52 Mad acid 2000 gal. 15% acid 3000 gal. 6/24/52 flowed oil. Results of shooting or chemical treatment. RECORD OF DRILL-STEM AND SPECIAL TESTS If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto. TOOLS USED Rotary tools were used from 0 feet to 8440 feet, and from \_\_\_feet\_to\_\_\_\_\_feet. Cable tools were used from \_\_\_\_\_\_feet to \_\_\_\_\_\_feet. **PRODUCTION** Put to producing June 24 ,19 52 The production of the first 24 hours was barrels of fluid of which 160 % was oil; \_\_\_\_\_% emulsion; % water; and % sediment. Gravity, 22 40 A.P.I. \_\_\_\_Gallons gasoline per 1,000 cu. ft. of gas\_\_\_\_ If gas well, cu. ft. per 24 hours\_\_\_\_

FORMATION RECORD ON OTHER SIDE I hereby swear or affirm that the information given herewith is a complete and conrect record of the well and all work done on it so far as can be determined from available records.

**EMPLOYEES** 

\_\_\_\_\_, Driller \_

Rock pressure, lbs. per sq. in.....

\_\_\_\_, Driller

FROM	то	THICKNESS IN FEET	(Drillers Record) FORMATION	
:				
0	24,0	240	Caliche & red beds	
240	1814	1574	Red beds	
1814	2047	233	Red beds & sand	
2017	3130	1063	Anhydrite & salt	
3130	3350	220	Anhydrite, lime & gypsum	
3350	4366	1016	Anhydrite, lime & gypsum	
4366	8440	4074	Line	
1 2				
				· •
,			Formation Top (Schlumberger	
			Anhydrite	20301
·			Yates	30501
			San Andres	46101
			Glericta	59731
			Tubbs	74761
			Abo	81581
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