

DUPLICATE

OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

## REQUEST FOR (OIL) - (TEST) ALLOWABLE

RECEIVED

JUN 24 1952

OIL CONSERVATION COMMISSION

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Hobbs, New Mexico  
PlaceJune 25, 1952.  
Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Stelly Oil Company  
Company or OperatorState "0" Well No. 11 in SE 1/4 SE 1/4  
Lease

section 31, T. 16S, R. 37E, N.M.P.M. Livingston-Abo Pool, Lea County

Please indicate location:

Elevation 3823 D.F. Spudded 5-3-52 Completed 6-18-52

		X	

Total Depth 8440' P.B. —

Top Oil/TEST Pay 8358 Top Water Pay None Estimated  
Initial Production Test: Pump Flow 480 (BOPD) (Successor)

Based on 480 Bbls. Oil in 24 Hrs. Mins.

Method of Test (Pitot, gauge, prover, meter run): Gauge

Size of choke in inches 3/4"

Tubing (Size) 2" EUE @ 8420' Feet

Pressures: Tubing 50# Avg. Sucker Packer 8199'

Gas/Oil Ratio 690:1 Gravity 80° API

Casing Perforations:

8358-8420'

Unit letter: 0

## Casing &amp; Cementing Record

Size	Feet	Sax
13-3/8"	240	250
8-5/8"	3350	800
5-1/2"	8440	850

## Acid Record:

750 Gals 8358 to 8420  
 2000 Gals 8358 to 8420  
 3000 Gals 8358 to 8420

## Shooting Record.

Qts to  
 Qts to  
 Qts to

## Show of Oil, Gas and water

S/ Oil & Gas  
 S/ Oil & Gas  
 S/ Oil & Gas  
 S/  
 S/  
 S/  
 S/

Natural Production Test: Pumping Flowing  
 Test after acid or shot: Pumping 480 BOPD Flowing

Please indicate below Formation Tops (in conformance with geographical section of state):

## Southeastern New Mexico

T. Anhy 2030  
 T. Salt  
 B. Salt  
 T. Yates 3050  
 T. 7 Rivers  
 T. Queen  
 T. Grayburg  
 T. San Andres 4610  
 T. Glorieta 5973  
 T. Drinkard  
 T. Tubbs 7476  
 T. Abo 8158  
 T. Penn  
 T. Miss

T. Devonian  
 T. Silurian  
 T. Montoya  
 T. Simpson  
 T. McKee  
 T. Ellenburger  
 T. Gr. Wash  
 T. Granite  
 T.  
 T.  
 T.  
 T.  
 T.

## Northwestern New Mexico

T. Ojo Alamo  
 T. Kirtland-Fruitland  
 T. Farmington  
 T. Pictured Cliffs  
 T. Cliff House  
 T. Menefee  
 T. Point Lookout  
 T. Mancos  
 T. Dakota  
 T. Morrison  
 T. Penn  
 T.  
 T.  
 T.

Date first oil run to tanks or gas to pipe line: June 24, 1952.

Pipe line taking oil or gas: Texas-New Mexico Pipe Line Co.

Remarks: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Skelly Oil Company  
Company or Operator

By: \_\_\_\_\_

J. J. Smiley  
Signature

Position: Dist. Supt.

Send communications regarding well to:

Name: Skelly Oil Co.

Address: Box 38 - Hobbs, N.M.

APPROVED

June 26, 1952

OIL CONSERVATION COMMISSION

By: \_\_\_\_\_

Title: \_\_\_\_\_  
Ray J. [unclear]