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BY	
REMARKS	
DATE RECEIVED	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes O-11
C-102 and C-101
Effective 1-1-55

SUNDRY NOTICES AND REPORTS ON WELLS DON NOT USE THIS FORM FOR INFORMATION ON WELLS OR TO REPORT ON WELLS IN A DIFFERENT RESERVOIR. USE MAPS, LOCATION, E.T.C. BEFORE, TO OBTAIN THE LOCATION OF A RESERVOIR.		5a. Indicate Type of Lease State ☒ Fee ☐ 5. State Oil & Gas Lease No. B7895
6. Unit Agreement Date		
7. Name of Operator Cetty Oil Company		8. Name of Lease Owner State O
9. Location of Well P.O. Box Drawer DD, Levelland, Texas 79336		9. Well No. 12
10. Field and Pool, or District UNIT LETTER <u>J</u> <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM THE <u>East</u> LINE, SECTION <u>31</u> TOWNSHIP <u>16-S</u> RANGE <u>37-E</u> N.M.P.M.		10. Field and Pool, or District Lovington Drinkard
11. Elevation (Show whether DF, RT, GR, etc.) 3829' DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-15-79: Rigged up pulling unit. Pulled rods and tubing. Ran 185 jts 3 1/2" frac tubing with packer and ret. B.P. (TD @ 8444', PBTD @ 8150').

5-16-79: Finished in hole w/total of 257 jts 3 1/2" frac tbq. Set B.P. @ 7940'. Set packer @ 7930' and tested B.P. 4200#. O.K. Re-set pkr. @ 7729' & put 800# on annulus. Runco treated perfs 7844' - 7911' w/32,000 gal 2% KCL gelled water & 45,000# 20-40 sand & 110 gals SP191 Scale inhibitor. Max. P. = 4100#; Min. P. = 3800#; Im SIP = 2300#; 15 min. SIP = 1900#. Rate = 20.3 BPM. (Need to recover 972 BLW) 17 1/2 hrs SITP = 0.

5-17-79: Washed 40' sand off B.P. Rec. B.P. POH w/pkr. & B.P. (laid down frac tbq.) Ran 258 jts 2 3/3" (7929') tbq. & set @ 7941'. S.N. @ 7907'. Anchor @ 7812' w/22,000# tension.

5-18-79: Ran rods & pump.

14. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ernest Morales TITLE area engineer DATE 5/15/79

Orig. Signed by
Lee Clements

RECEIVED BY C TITLE DATE JUN 13 1979

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 12 1979

OIL COM. ENVT. ON COM. A.
BOESS. N. M.