NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5 cc: NMOCC
1 cc: Midland
cc:

Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease: State [X] Fee [ ]

5. State Oil & Gas Lease No.: B-7896

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] DRY [ ] OTHER

b. TYPE OF COMPLETION: NEW WELL [ ] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [X] OTHER

7. Unit Agreement Name:

8. Farm or Lease Name: State "O"

2. Name of Operator: Getty Oil Company

9. Well No.: 12

3. Address of Operator: P. O. Drawer DD, Levelland, Texas 79336

10. Field and Pool, or Wildcat: ~~Lovington~~ Drinkard

4. Location of Well

UNIT LETTER J LOCATED 1650 FEET FROM THE South LINE AND 2310 FEET FROM THE East LINE OF SEC. 31 TWP. 16-S RGE. 37-E NMPM

12. County: Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
6-27-78	8-8-78	8-14-78	3829' DF	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
8444'	8170'	-	→	0-8444'	-

24. Producing Interval(s), of this completion — Top, Bottom, Name: 7844' - 7911'; 7955' - 8050'; Drinkard

25. Was Directional Survey Made: -

26. Type Electric and Other Logs Run:

27. Was Well Cored:

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"		236'	16"	245 sx Halliburton	-
8 5/8"		3,250'	12 1/4"	1800 sx Halliburton	-
5 1/2"		8,444'	7 7/8"	700 sx Halliburton	-

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	7971'	-

31. Perforation Record (Interval, size and number)

7844' - 7911', .39, 14 holes
7955' - 8050', .39, 18 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7844' - 7911'	84 gals. 15% NEFE Acid.
7955' - 8050'	Spotted 726 gals 18% NEFE acid
	3000 gals 18% NEFE Acid

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
9-14-78	Pumping	Prod.

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas—Oil Ratio
10-1-78	24	--		51	24	28	471

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
--	--		-	-	-	37.0

34. Disposition of Gas (Sold, used for fuel, vented, etc.): Vented

Test Witnessed By:

35. List of Attachments: ---

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED E P Morales E. P. Morales TITLE Area Engineer DATE 10-9-78

INSTRUCTIONS

This form is to be filed with the appr[illegible] the District Office of the Commission not later th[illegible] 20 days after the completion of any newly-[illegible]filled or deepened well. It shall be accompanie[illegible] one copy of all electrical and radio-activity log[illegible] on the well and a summary of all special tests con-ducted, including drill stem tests. All depths reported shall be measured depths. In the case [illegible]irectionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	2016'	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt	2052'	T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt	2882'	T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	3184'	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres	4640'	T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta	6015'	T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb	7585'	T. Granite		T. Todilto		T.	
T. Drinkard	7748'	T. Delaware Sand		T. Entrada		T.	
T. Abo	8180'	T. Bone Springs		T. Wingate		T.	
T. Wolfcamp		T. Clearfork	6838'	T. Chinle		T.	
T. Penn.		T.		T. Permian		T.	
T. Cisco (Bough C)		T.		T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from ..... to ..... No. 4, from ..... to .....

No. 2, from ..... to ..... No. 5, from ..... to .....

No. 3, from ..... to ..... No. 6, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from No Flows to ..... feet. .....

No. 2, from ..... to ..... feet. .....

No. 3, from ..... to ..... feet. .....

No. 4, from ..... to ..... feet. .....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	1654'	1654'	Red Bed				
1654'	2052'	398'	Anhydrite				
2052'	2882'	830'	Salt & Gyp.				
2882'	3144'	262'	Lime & Gyp.				
3144'	3457'	313'	Lime				
3457'	3928'	471'	Lime & Gyp				
3928'	8444'	4516'	Lime				