

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-7896

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Getty Oil Company	8. Form of Lease Name State "O"
3. Address of Operator Drawer DD, Levelland, Texas 79336	9. Well No. 1 12
4. Location of Well UNIT LETTER J 1650 FEET FROM THE South LINE AND 2310 FEET FROM THE East LINE, SECTION 31 TOWNSHIP 16-S RANGE 37-E NMPM.	10. Field and Pool, of Wildcat Levington Drinkard
15. Elevator: (Show whether DF, RT, GR, etc.) 3829' OF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☒ Recomplete to Drinkard Zone

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-10-78: Rigged up pulling unit. 9-11-78: Pulled rods & pump. 9-12-78: Set B.P. @ 8205' and dumped 2 sxs. of cmt. on top of B.P. PBTD- 8195'. Perfed. 5½" csg. @ 7955', 56', 58', 64', 66', 74', 80', 86', 88', 90', 8012', 16', 18', 32', 38', 40', 42', & 50'. (18 holes) 9-13-78: Spotted 726 gals. 18% NE-FE acid over perfs.. Set pkr. @ 7816'. Treated perfs. w/3000 gals. 18% NE-FE acid & 36 7/8" ball sealers. Broke @ 2200#. 9-19-78: Dumped 3 sxs. cmt. from 8195' back to 8170' perfed 5½" from 7844' to 7911', 14 holes. Ran 5½" retrievable B.P. & pkr. to 6500'. 9-20-78: Spotted 84 gals. 15% NE-FE Acid (7820' -7911'). Set pkr. @ 7663'. Treated perfs. (7849'-7911') w/3000 gals. 15% NE-FE acid & 28 Ball Sealers. Broke @ 2000#. 9-23-78: Put on pump.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E.P. Morales E.P. Morales, TITLE Area Engineer DATE 10-2-78

APPROVED BY Jerry Houston TITLE Area Engineer DATE 10-10-1978
CONDITIONS OF APPROVAL, IF ANY, None