

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

5- NMOCC - Hobbs
1- Crude Oil Acct. - Houston
1- Midland
1- File 1- Crude Oil Acct. - Tulsa - G.L. Zumalt

Getty Oil Company

Drawer DD, Levelland, Texas 79336

Reason(s) for filing (Check proper box)

Oil Well ☐ Change in Transporter of: Oil ☐ Gas ☐
Recompletion ☒ Casinghead Gas ☐ Change in Ownership ☐

Notes (Please explain)

CASINGHEAD GAS MUST NOT BE
VENTED AFTER 12/1/78
IN ACCORDANCE WITH R-4979
IN COMPLIANCE

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease State	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
State "O"	12	Midland Bovington-Drinkard	State, Federal or Fee State	B-7896
Location				
Unit Letter	J	1650 Feet From The	South	2310 Feet From The
Line of Section		31	Township	16-S
Range		37-E	Lea	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Permian Corporation	Box 3119, Midland, Texas 79701					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
Gas will be Vented until commingling is approved.						
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Range	Is gas actually commingled?	When
	J	31	16-S	37-E	No	

If this production is commingled with that from any other lease, give lease number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒ Gas Well ☐ Well ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v. ☒		
Date Spudded	Date Compl. Ready to Prod.	Depth	P.B.T.D.
9-10-78	9-23-78	8444'	8170'
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top of Gas Pay	Tubing Depth
3829' DF	Drinkard	7849'	7971'
Perforations			Depth Casing Shoe
7849'-7911' (14 holes): 7955' - 8050' (18 holes)			8444'
TUBING, CASING, AND CEMENT			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
16"	13-3/8"	236'	245
12 1/4"	8-5/8"	3250'	1800
7-7/8"	5 1/2"	8444'	700
	2-3/8"	7971'	-

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks	Date of Test	Test Method (Flow, Pot, etc.)
9-14-78	10-1-78	Pump
Length of Test	Tubing Pressure	Pressure
24 hrs.	30#	30#
Actual Prod. During Test	Oil-Bbls.	Test-MCF
79	51	28
		24

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Date Condensate/IN OF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shot-in)	Casing Pressure (Shot-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with, and that the information given above is true and complete to the best of my knowledge and belief.

E.P. Morales
for E.P. Morales
(Signature)

Area Engineer
(Title)

October 2, 1978
(Date)

OIL CONSERVATION COMMISSION

OCT 6 1978

APPROVED BY *[Signature]*, 19
SUPERVISOR DISTRICT I

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of completion or number of transporters or other wells on lease.