

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-7896
7. Unit Agreement Name ----
8. Farm or Lease Name State "O" - BTX 2
9. Well No. 12
10. Field and Pool, or Wildcat Lovington Abo
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Skelly Oil Company
3. Address of Operator P. O. Box 1351 Midland, Texas 79701
4. Location of Well UNIT LETTER J 1650 FEET FROM THE South LINE AND 2310 FEET FROM THE East LINE, SECTION 31 TOWNSHIP 16 S RANGE 37 E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3829' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER Acidize, squeeze and reperforate <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 4103.

The following was done although the original intention was only to stimulate.

- 1) Rigged up workover rig March 20, 1972. Pulled tubing and hydraulic pump.
- 2) Tagged fillup at 8439'.
- 3) With tubing stung into packer at 8294', treated perms. 8344 - 8430' with 6000 gals. 15% acid; 2000# rock salt and 500 gals. diverting agent in 3 stages. Flushed with 33 bbls. lease crude. Pulled tubing and packer.
- 4) Ran tubing with hydraulic pump at 8294'. Pumped and tested.
- 5) Rigged up workover rig on May 11, 1972. Pulled tubing and pump assembly.
- 6) Ran tubing and set packer at 8280'.
- 7) Cemented J-1/2" OD casing perms. 8344 - 8430' with 200 sacks Vis-Squeeze Mark II and displaced to 8290'.
- 8) After WOC 38 hours, swabbed and tested perms. 8344 - 8430'.
- 9) Treated perms. with 500 gals. 15% acid. Flushed with 35 bbls. lease water.
- 10) Pulled tubing and packer. Drilled out Model "N" packer at 8296' - pushed to 8425'. Cleaned out to 8439'.
- 11) Swabbed and tested intervals separately with bridge plug and packer.
- 12) With packer at 8385', treated perms. 8400 - 8430' with 750 gals. 15% MBA acid. Flushed with 34 bbls. water.

(Continued on Page 2)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signed] J. R. Averb	TITLE District Administrative Coordinator	DATE June 27, 1972
APPROVED BY Orig. Signed by John Runyan Geologist	TITLE	DATE JUL 3 1972
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

JUN 10 1966

OIL CONSERVATION COMMISSION
WASHINGTON, D. C.