

- 13) Set cement squeeze tool at 8155' and cemented perfs. 8344 - 8430' with 217 sacks Vis-Squeeze Mark II material. Reversed out 129 sacks. Pulled tubing, packer and bridge plug. WOC 36 hours.
- 14) Drilled cement 8180 - 8390'. Tested squeeze job to 2000# for 15 minutes; held O.K.
- 15) Ran Gamma Ray Neutron and Collar log 8388 - 7800'.
- 16) Perforated 5-1/2" casing with two 1/2" holes 8344 - 8350'.
- 17) Ran tubing, set packer at 8305' and tested.
- 18) Acidized perfs. 8344 - 8350' with 1000 gals. 15% NE acid. Flushed with 35 bbls. lease water. Pulled tubing and packer.
- 19) Set cast iron bridge plug at 8335' and dumped one sack cement on top, plugging back to 8329'.
- 20) Spotted 250 gals. 15% MBA acid 8074 - 8326' and perforated 5-1/2" OD casing with 1/2" holes at: 8311', 8318', 8321', and 8326'.
- 21) Ran tubing, set packer at 8051' and treated perfs. 8311 - 8326' with 250 gals. 15% MBA acid. Flushed with 8 bbls. water. Swabbed. Pulled tubing and packer.
- 22) Set squeeze packer at 8281' and squeezed perfs. 8311 - 8326' with 50 sacks Vis-Squeeze and 25 sacks Class 'C' neat cement. Displaced to 8283'. WOC 15 hours.
- 23) Drilled out cement 8282 - 8310'.
- 24) Spotted 250 gals. 15% NE acid 8295 - 8050' and perforated 5-1/2" OD casing with one 1/2" hole at: 8231', 8242', 8248', 8254', 8266', 8276', 8280', 8285', and 8295'.
- 25) Set retrievable bridge plug at 8307' and packer at 8214' and treated perfs. 8231 - 8295' with 1750 gals. 15% NE acid. Flushed with 35 bbls. lease water.
- 26) Pulled bridge plug and packer.
- 27) Ran 220 Jts. (8300') of 2-3/8" OD N-80 tubing and set at 8307', perforated nipple 8277 - 8280'. Ran rods and pump and tested.
- 28) Returned well to producing status on June 21, 1972, producing 60 bbls. oil, no water and 29 MCF gas per day through 5-1/2" OD casing perfs. 8231-8295' of the Abo Formation.

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