Submit 3 Copies To Appropriate District	State of New Mexico		Form C-103	
Office District I	Energy, Minerals and Natural Resources		Revised March 25, 1999	
1625 N. French Dr., Hobbs, NM 87240			WELL API NO.	
<u>District II</u> 811 South First, Artesia, NM 87210	OIL CONSERVATION DIVISION		30-025 -25211 0536	1
District III	2040 South Pacheco		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		STATE FEE	
2040 South Pacheco, Santa Fe, NM 87505			6. State Oil & Gas Lease No	t-
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agre	ement
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			Name:	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				
1. Type of Well:			ABO SWD SYSTEM	
Oil Well Gas Well Other SWD Well				
2. Name of Operator PICE OPER ATTNIC COMPANY			8. Well No. F-31	
RICE OPERATING COMPANY 3. Address of Operator			9. Pool name or Wildcat	
122 W. TAYLOR, HOBBS, NM 88240			7. Tool hame of windcar	
4. Well Location				
Unit Letter F :	2310 feet from the NORT	H line and	feet from the WES	STline
Section 31	Township 16S	Range 37E	NMPM LEA	County
	10. Elevation (Show whether L		c.)	
3823' GL				
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
			SEQUENT REPORT OF	_
PERFORM REMEDIAL WORK	PLUG AND ABANDON L	REMEDIAL WOR	K ALIERING	CASING L
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI		5 1
DIII. OD 41 TED 040MO	MU TIDI E	ABANDONMENT CASING TEST / CEMENT JOB		
PULL OR ALTER CASING L	MULTIPLE COMPLETION	CASING 1EST /	EMENT JOB [_]	
OTHER.		OTHER:		
OTHER:	(Classis state all se		ive nestinant dates including as	timated data
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompilation.				
ABO SWD Well F-31 had a tubing leak.				
Sent C-103 and procedure to NMC		OD Uncost DVD		
Shut in well. Bleed down overnight. MIRU on well, NDWH. NUBOP. Unseat PKR. POOH w/ 3 ½" and 2 7/8" IPC TBG, Pkr, checking for leaks/damage. Lay down any damaged tbg. Tbg body leak found @ 2600'.				
Finish POOH. RU tubing testers and GIH w/ redressed/replaced packer, 2 7/8" IPC tbg, 3 ½" IPC tbg, testing tbg to 5000#.				
RU pump truck. Load and circulate annulus with Champion R-2264 Packer Fluid mixture.				
Set packer @ 9601' (perforated injection interval @ 9730'-10260'.) NDBOP. NUWH.				
Pressure to 500#; RU recorder; perform MIT. (Bill Pritchard of NMOCD was on location, approved test and took chart.)				
Return to injection.				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE Carry Dran Hayus TITLE: ENGINEERING MANAGER DATE: 07/15/02				
Type or print name CAROLYN DORAN HAYNES Telephone No. 505-393-9174				
(This space for State use)		ORIGINAL SIGNE	D B Y	
ADDDDOVED DV	ተነገ፣ ይ.	PAUL F. KAUT	Z DATE	JUL 1 8 2002
APPPROVED BY Conditions of approval, if any:	IIILD	E FROLEUM ENG I	NEER DATE	
commission or abbroam, it mill.				



