Submit 3 Copies To Appropriate District State of			
Office	f New Me	xico	Form C-103
District I Energy, Minerals	s and Natur	al Resources	
1625 N. French Dr., Hobbs, NM 87240			WELL API NO.
District II 811 South First, Artesia, NM 87210 OIL CONSER	VATION	DIVISION	30-025- <del>25211</del> 05369
	South Pach		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE 🗖 FEE 🗖
District IV Salita F 2040 South Pacheco, Santa Fe, NM 87505	re, mivi o /	505	6. State Oil & Gas Lease No.
	ON WELLS		7 Longo Norre en Unit America
SUNDRY NOTICES AND REPORTS O (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEE DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FOR	EPEN OR PLUC		7. Lease Name or Unit Agreement Name:
PROPOSALS.) 1. Type of Well:			ABO SWD SYSTEM
Oil Well 🔲 Gas Well 🔲 Other SWD W	Well		
2. Name of Operator			8. Well No.
RICE OPERATING COMPAN	NY		F-31
<ol> <li>Address of Operator 122 W. TAYLOR, HOBBS, N</li> </ol>	M 88240		9. Pool name or Wildcat
4. Well Location	101 00240		<u>l</u>
Unit Letter F : 2310 feet from the	NORTH	line and	<u>2626</u> feet from theline
Castian 21 Tamati	- 166	D	
Section 31 Township 10. Elevation (Show			37E NMPM LEA County
3823' GL	whether DR	$, \mathbf{K} \mathbf{M} \mathbf{D}, \mathbf{M} \mathbf{I}, \mathbf{U}$	(, <i>etc.)</i>
11. Check Appropriate Box to Ir	ndicate Na	ture of Noti	ce Report or Other Data
NOTICE OF INTENTION TO:			UBSEQUENT REPORT OF:
		REMEDIAL V	
TEMPORARILY ABANDON 🔲 CHANGE PLANS		COMMENCE	DRILLING OPNS. PLUG AND
PULL OR ALTER CASING DMULTIPLE			
		CASING LES	
COMPLETION			
OTHER:		OTHER:	
OTHER: 12. Describe proposed or completed operations. (Clearly sof starting any proposed work). SEE RULE 1103. For or recompilation.	or Multiple C	OTHER: inent details, a completions:	and give pertinent dates, including estimated date Attach wellbore diagram of proposed completion
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