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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
- - -

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

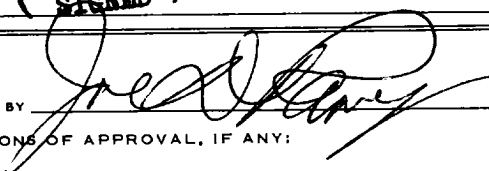
1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER- Salt Water Disposal	7. Unit Agreement Name
2. Name of Operator Skelly Oil Company	8. Farm or Lease Name Abo SWD System
3. Address of Operator P. O. Box 730 - Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER "F" 2310 FEET FROM THE north LINE AND 2626 FEET FROM THE West LINE, SECTION 31 TOWNSHIP 16S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Lovington Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3839' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER Perforate and Acidize <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in and rigged up workover rig 2-12-69.
- Pulled tubing and packer.
- Perforated 5-1/2"OD casing as follows:
 - 9730 - 9735' - 5 shots
 - 9770 - 9783' - 13 shots
 - 9972 - 9980' - 8 shots
 - 10,046 - 10,046' - 6 shots
 - 10,100 - 10,175' - 75 shots
- Ran 309 jts. (9664') of 2-7/8"OD tubing with Baker "Lock-Set" packer at 9664'.
- Treated down tubing into 5-1/2"OD casing perforations 9730-10,260' with 4,000 gals. 15% acid and 4250 Lbs. rock salt in stages.
- Returned well to injection status 2-24-69 injecting at rate of 5 bbls. per minute through 5-1/2" OD casing perforations 9730-10,260' into the Abo Formation.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (ORIGINAL SIGNED) V. E. Fletcher	TITLE District Production Manager	DATE 2-26-69
APPROVED BY 	TITLE SUPERVISOR DISTRICT	DATE MAR 2 1969
CONDITIONS OF APPROVAL, IF ANY:		