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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBS OFFICE O. C. C.

MISCELLANEOUS NOTICES **Apr 16 10 44 AM '64**

strict Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the person on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK	XX	NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE	XX	NOTICE OF INTENTION TO ACIDIZE	XX	NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE	XX	NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	Convert Well to a Salt Water Disposal Well

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico

April 14, 1964

(Place)

(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

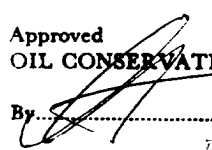
Skelly Oil Company**State "G"****13****WY**

Well No. in (Unit)

SE NW (Company or Operator) **16-S** **137-2** **Levington Paddock**
 (40-acre Subdivision) 1/4 of Sec., T., R., NMPM., Pool
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

1. Move in and rig up pulling unit.
2. Pull rods and tubing.
3. Run Cement Log 3770-4500'.
4. Set C. I. Bridge Plug on wire line at depth determined by Cement Log and dump cement on top of plug.
5. Perforate 5-1/2" OD casing approx. 50' above top of outside cement, (as shown by cement log), and squeeze with 250 sacks.
6. Run new Cement Log to verify top of cement outside casing at 3600' or above.
7. Perforate 5-1/2" OD casing at approx. 3760-3795' and 3860-3895' (Bowers Sand) with four shots per ft.
8. Treat through 5-1/2" OD casing perfu. with 500 gals. acid.
9. Test well for water injection and install water injection equipment.

Approved....., 19.....
Except as follows:Approved
OIL CONSERVATION COMMISSIONBy 
Title **Engineer District 1****Skelly Oil Company**(ORIGINAL OPERATOR
SIGNED) **H. E. Asb**By.....
Position.....

Send Communications regarding well to:

Name.....
Address.....
Skelly Oil Company
Box 730 - Hobbs, New Mexico