

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.  
30-025-05367-05370  
5. Indicate Type of Lease  
STATE ☒ FEE ☐  
6. State Oil & Gas Lease No.  
777790

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well:  
Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Apache Corporation

3. Address of Operator  
6120 South Yale, Suite 1500 Tulsa, OK 74136-4224

4. Well Location

Unit Letter O :1980 feet from the SOUTH line and 660 feet from the EAST line

Section 31 Township 16S Range 37E NMPM County LEA

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3826 GR

7. Lease Name or Unit Agreement Name:  
STATE O

8. Well No.

14

9. Pool name or Wildcat  
LOVINGTON ABO

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

2-21-02  
7:00 A.M. ARRIVE ON LOCATION SET CIBP 7800'  
11:30 A.M. START MIX MUD 1/2 BPM 2000 PSI 240 BBLs  
6:20 P.M. SHUT DOWN  
6:30 P.M. SPOT FIRST PLUG CLASS h 156 50 SK @ 7790' 1/2 BPM 2800 PSI  
6:40 P.M. SHUT DOWN PULL UP TO 6100'  
7:30 P.M. SPOT 2<sup>ND</sup> PLUG 30 SK CMT 1/2 BPM 2800 PSI CLASS C CEMENT  
7:40 P.M. SHUT DOWN PULL UP TO 4700'  
8:30 P.M. SPOT 3<sup>RD</sup> PLUG 30 SK CMT 1/2 BPM 2800 PSI CLASS C CEMENT  
8:40 P.M. SHUT DOWN  
10:00 P.M. WASH UP & SHUT DOWN UNTIL NEXT DAY

Approved as to plugging of the Well Bore.  
Liability under bond is retained until  
surface restoration is completed.

CONTINUED ON NEXT PAGE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tarah Fager TITLE Production Tech DATE 11/5/02

Type or print name Tarah Fager Telephone No. 918-491-4816  
(This space for State use) Gary W. Wink JAN 17 2003

APPROVED BY GARY W. WINK TITLE STATE REPRESENTATIVE II/STAFF MANAGER DATE \_\_\_\_\_  
Conditions of approval, if any: \_\_\_\_\_

GWW



NOV 17 2003

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2-22-02  
COMPUTALOG PERF @ 3125' 4 HOLES  
10:30 A.M. START F/W SPACER  
10:34 A.M. START SMT (50 SK) ½ BPM 2800 PSI 2% CACL  
10:50 A.M. SHUT DOWN WASH UP TO PIT  
11:14 A.M. SHUT DOWN & PULL COIL TUBING UP TO 2700'  
11:16 A.M. START DISPLACEMENT TO SQUEEZE 5 BBLs  
11:25 A.M. SHUT DOWN/WAIT ON CEMENT FOR 3 HRS  
2:30 P.M. TAG PLUG @ 2825' TOP  
3:30 P.M. SET PLUG @ 2228' 25 SK  
3:40 P.M. START DISPLACEMENT 10.5 BBLs  
4:00 P.M. SHUT DOWN  
4:15 P.M. WAIT TO PERF – SET SURFACE PLUG & SQ @ 285'  
7:00 P.M. SET 35 SK PLUG & 2% CACL  
7:30 P.M. SHUT DOWN WAIT ON CMT 2% CACL  
10:00 P.M. TOP OUT & 10 SK & WAIT CMT FALLING BACK STILL – WAIT UNTIL 2-23-02 & TOP OUT  
2-23-02  
8:00 A.M. TOP OUT 5 SK.

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WELL PLUGGED AS PER BILL PRIDE-OCD.

