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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-7896

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR NOTICES TO ABANDON OR TO RE-ENTER OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO ABANDON C-101" FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-
2. Name of Operator
Getty Oil Company
3. Address of Operator
P.O. Drawer DD, Levelland, Texas 79336
4. Location of Well
UNIT LETTER I 1980 FEET FROM THE South LINE AND 660 FEET FROM
THE East LINE, SECTION 31 TOWNSHIP 16E RANGE 37E NMPM.
15. Elevation (Show whether DF, RT, CR, etc.)
3826' DF

7. Unit Agreement Name
8. Farm or Lease Name
State "O"
9. Well No.
14
10. Field and Pool, or Wildcat
Lovington Abo
12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	
		OTHER Squeeze Drinkard & Recomplete Abo ☒	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. RUPU, POH w/tbg.
2. GIH w/tbg. & cement ret. set @7821. Sq. Drinkard w/65 sk Class "C" cement. Perfs @7884' - 8163'. POH.
3. GIH and pressure tested Drinkard squeeze job w/1500#. o.k.
4. Ran 4 3/4" bit drilled from 7821' to 8241'. Cleaned out to 8351'. (old puts 8330' - 8341').
5. Perf. @ 8257', 8260', 8268', 8274', 8280', 8289', 8294', 8306', 8310', 8320', 8324'. (11 shots)
6. Treat old and new pers. w/3000 gals 20% retarded w/110 gals AW, 1900 gals kerosene & 55 inhibitor.
7. Ran 200 H.P. Centrilift submersible pump on 8034' 2 7/8" tubing set pump @ 8199'.
8. Produced 63 Bbl. oil and 1110 Bbl. water on 24-hr. potential.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J.P. Morales TITLE Area Engineer DATE 7-17-81

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

JUL 22 1981