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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B 7896

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator
Getty Oil Company
3. Address of Operator
Drawer DD, Levelland, Texas 79336
4. Location of Well
UNIT LETTER I 1980 FEET FROM THE South LINE AND 660 FEET FROM
THE East LINE, SECTION 31 TOWNSHIP 16S RANGE 37E N.M.P.M.
15. Elevation (Show whether DF, RT, CR, etc.)
3826' DF

7. Unit Agreement Name
8. Farm or Lease Name
State "O" Bty 2
9. Well No.
14
10. Field and Pool, or Wildcat
Lovington Drinkard
12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	Plugback ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1403.

10-9-80: R.U.P.U. Welex ran 5-1/2" gauge ring to 8300'. Set Baker C.I. Bridge Plug @ 8240'.
Dumped 5 sks. reg. cement on top. PBTD @ 8200'.
10-10-80: Set open-end tub @ 8163'. Displ. hole w/182 bbls. 2% KCL water. Tested 5-1/2" csg. &
B.P. w/1500#. Spotted 500 gals. 15% NEFE from 8163' back to 7651'. Welex perf. 5-1/2" @ 7884';
7904'; 7912'; 7925'; 7934'; 7939'; 7950'; 7959'; 7968'; 7974'; 7981'; 7985'; 7990'; 8011'; 8016'; 8020'; 8025';
8106'; 8150'; 8154'; 8158'; 8163' (22 holes). Ran RTTS & set @ 7602'.
10-11-80: Displaced acid spot (500 gals.) Broke @ 1500#. Max. & Min. Treat. Press. = 2100#. Im. SIP = 1600#; 10 min. SIP = 1200#. 12 hrs. SIP = Vac. Rate = 3 BPM.
10-12-80: Re-set pkr. @ 7822'. Beg. F.L. @ 500'. In 7 hrs. swabbed 54 BLW.
10-14-80: Dowell treated perfs. 7884' to 8163' w/5000 gals. 18% NEFE w/44 - 7/8" ball sealers. Max.P. = 4700#; Min. P. = 1800#; Im. SIP = 1800#; 15 min. SIP = 1775#.
11-1-80: B-J sandfraced w/30,000 gals. gelled water w/45,000# 20-40 sand & 150# benzoic acid flakes & 150# rock salt & 8 - 7/8" ball sealers in 2 stages. Max.P. = 4000#; Min.P. = 3550#. Im. SIP = 2600#; 15 min. SIP = 2070#.
12-24-80: 0 B.O. & 39 B.W. Shut down to evaluate for P&A or workover.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. P. Morales E. P. Morales TITLE Area Engineer DATE 2-17-81

APPROVED BY [Signature] TITLE [Signature] DATE MAR 2 1981
CONDITIONS OF APPROVAL, IF ANY: Expires 3/2/82