NEW MEXICO OIL CONSERVATION COMMISSION

FORM (=103 (Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

	Abel 7 -	Oil Company	<i>I</i>	Add	ress			
ase	7444.3	Var Company	mr 11 3 1		P. O.	Bex 38	- Hobbs,	New Mexico
	State "O"		Well No.	Unit Lette	er Sectio	n Townsh	ip	Range
	ork Performed	Pool				<u>, L</u>	16-5	37-E
B.	1 to Dog. 7.196	Levington	. Aba			County		
			S A REPORT C	DF: (Char			<u> </u>	
] Be	ginning Drilling Opera	tions C	asing Test and	Camana	appropri			
	ugging	- Land		Cement ;	9D	Other	(Explain):	
	-		emedial Work					
arrea	account of work done,	, nature and quantity	of materials us	sed, and n	esults obta	sined.		
. A	ind 3000 gals. Wifter recovering contential of 13 ished out Baker	all load eil	well pump	ed 125	bbls.	of oil	in 23 hour	of 136 Jet Shots Lliburten's Had A re for a 24 hour at 8319'.
essed	i by							
	E. R. Deits	FILL IN REL	Position Dist. Fo	reman	Ī	Company 3ko	11 y 011 C	страцу
		FILL IN BEL	Dist. Fo	EDIAL	VORK RE	Ska	11y 041 C	страцу
Elev.	T D		Dist. Fo	EDIAL	VORK RE	Ske PORTS O	NLY ,	
	3826°		Dist. Fo	EDIAL	VORK RE	Producing	NLY Interval	Completion Date
	3826° ameter		Dist. Fo	EDIAL V	VORK RE	Producing	NLY Laterval	Completion Date April 30, 195
ng Dia	3826 1 ameter 2*	84291	Dist. Fo	DIAL VELL	VORK RE	Producing 8352-8	NLY Laterval	Completion Date April 30, 195
ng Dia	3826 ' ameter 2" Interval(s)	Tubing Depth	Dist. Fo	DIAL VELL	VORK RE	Producing 8352-8	NLY Laterval	Completion Date April 30, 195
ng Dia	3826 TD ameter 2" Interval(s)	Tubing Depth	Dist. Fo	Oil Stri	VORK REDATA	Producing 8352-8	NLY Laterval	Completion Date April 30, 195
ng Dia	3826 ' ameter 2" Interval(s)	Tubing Depth	Dist. Fo	Oil Stri	VORK RE	Producing 8352-8	NLY Laterval	Completion Date April 30, 195
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ng Dia rated Hole	3826 ameter 2* Interval(s) S352- Interval Date of	84.29 Tubing Depth 84.2 8370 & 8382	Dist. Fo	Oil Stri	NORK REDATA ng Diamete -1/2* Of	Producing \$352-8 er	NLY ; Interval 4201 Oil Stri	Completion Date April 30, 195 ng Depth
ng Dia rated Hole	3826 TD ameter 2* Interval(s) * * * * * * * * * * * * * * * * * *	Tubing Depth	Dist. Fo	Oil Stri	ORK REDATA ng Diamete 1/2" Of	Producing 8352-8 er)	Oil Stri	Completion Date April 30, 195 ng Depth #429 ! Gas Well Potent
ng Dia	3826 ameter 2* Interval(s) Date of Test	Tubing Depth S42 S370! & \$382 Oil Ptoduction BPD	Dist. Fo OW FOR REM ORIGINA PBTD 2! \$4.20! RESULTS OF THE PRODUCT OF THE PRODU	Oil Stri	ng Diamete 1/2* Of	Producing 8352-8 er)	NLY ; Interval 4201 Oil Stri	Completion Date April 30, 195 ng Depth \$4,29 t
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ng Dia	3826 TD ameter 2* Interval(s) Bate of Test Nev. 30, 1961	Tubing Depth \$4.2 \$370! & \$382 Oil Ptoduction BPD	Dist. For Overland Patt Dist. Portion Patt Dist. Portion Patt District P	Oil Stri	NORK REDATA Ing Diamete 1/2* Of Ing Formati OVER Water Pre BP	Producing 8352-8 er ion(s) Abe	Oil Stri	Completion Date April 30, 195 ng Depth #429 ! Gas Well Potent
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