

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Skelly Oil Company</b>		Address <b>P. O. Box 38 - Hobbs, New Mexico</b>				
Lease <b>State "0"</b>	Well No. <b>14</b>	Unit Letter <b>"I"</b>	Section <b>31</b>	Township <b>16-S</b>	Range <b>37-E</b>	
Date Work Performed <b>Dec. 1 to Dec. 7, 1961</b>	Pool <b>Levinton Abo</b>			County <b>Lea</b>		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☐ Casing Test and Cement Job ☐ Other (Explain):  
☐ Plugging ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Pulled Tubing.
2. Set Baker "DP" Plug in Baker Model "D" Production Packer set at 8319'.
3. Perforated 5-1/2" OD casing from 8256' to 8290' - 34' - with a total of 136 Jet Shots.
4. Treated through 5-1/2" OD casing perfs. 8256-8290' with 1000 gals. Halliburton's Mud Acid and 3000 gals. Western's DB-30 Acid.
5. After recovering all load oil well pumped 125 bbls. of oil in 23 hours for a 24 hour potential of 130 bbls. of oil.
6. Fished out Baker "DP" Plug in Baker Model "D" Production Packer set at 8319'.

Witnessed by <b>E. R. Deitz</b>	Position <b>Dist. Foreman</b>	Company <b>Skelly Oil Company</b>
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## FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

## ORIGINAL WELL DATA

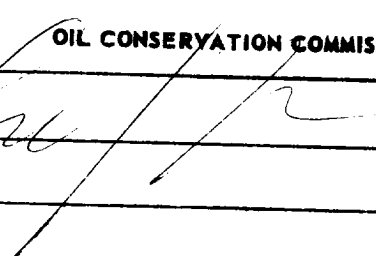
D F Elev. <b>3826'</b>	T D <b>8429'</b>	P B T D ---	Producing Interval <b>8352-8420'</b>	Completion Date <b>April 30, 1953</b>
Tubing Diameter <b>2"</b>	Tubing Depth <b>8422'</b>	Oil String Diameter <b>5-1/2" OD</b>	Oil String Depth <b>8429'</b>	
Perforated Interval(s) <b>8352-8370' &amp; 8382-8420'</b>				
Open Hole Interval ---		Producing Formation(s) <b>Abo</b>		

## RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>Nov. 30, 1961</b>	<b>25</b>	<b>29.2</b>	<b>133</b>	<b>1168</b>	---
After Workover	<b>Dec. 11, 1961</b>	<b>130</b>	<b>151.0</b>	<b>0</b>	<b>1162</b>	---

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name (ORIGINAL) (SIGNED) <b>H. E. Add</b>
Title	Position <b>Dist. Supt.</b>
Date	Company <b>Skelly Oil Company</b>