NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

TANTO-

WELL RECORD HOSBS-OFFICE

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations

of the Commission. Submit in QUINTUPLICATE. AREA 640 ACRES LOCATE WELL CORRECTLY State "O" Skelly Oil Company (Company or Operator) 168 37E Well No.... Levington-Abo 660 1980 south line and... feet from 31 If State Land the Oil and Gas Lease No. is..... of Section..... March 19, .., 19.53 Drilling was Completed..... Drilling Commenced.... Sharp Drilling Company Name of Drilling Contractor.... Midland, Texas Elevation above sea level at Top of Tubing Head..... The information given is to be kept confidential until Not Confidential OIL SANDS OR ZONES 84201to.....to..... No. 5, from.....to... No. 6, from..... IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. No. 3, from..... feet. CASING RECORD WEIGHT PER FOOT NEW OR USED KIND OF SHOE CUT AND PULLED FROM AMOUNT PERFORATIONS SIZE .3/8" Hew 216 3302' 8412 Xew Float 8352-70' & 8382-8420' Here Float MUDDING AND CEMENTING RECORD AMOUNT OF SIZE OF HOLE SIZE OF CASING WHERE SET NO. SACKS OF CEMENT METHOD Halliburton -3/8 2351 235 1200 Halliburton 8429 7-7/8" 800 Halliburton RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidised throu	ph 5-1/2" OD easing perforations 8352-70 & 8382-8420'
with 500 galler	is mid acid.
	After acid treatment well flewed 24 hours 336.39 Bbls. oil thru
	4" chokes. No test taken prior to acid treatment.
	Depth Cleaned Out

R' O OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED FOR DSTs SEE SHEET ATTACHED

Put to Producing April 28, 19 53 OIL WELL: The production during the first 24 hours was 336.39 barrels of liquid of which. 100 % was was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity GAS WELL: The production during the first 24 hours was	Rotary too	o ls w ere u	sed from	Ofeet to	8429	feet, an	d from		feet to	feet
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Put to Producting April 28, 19 53 OIL WELL: The production during the first 24 hours was					PRODU	CTION			•	
OIL WELL: The production during the first 24 hours was 336.39 barrels of liquid of which 100 % was was oil;	Due to Due	مسلمانات	April	28,						
Was oil;				•••••••••••••••••••••••••••••••••••••••					1	m
GAS WELL: The production during the first 24 hours was	OIL WEI							_		
CAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressur. lbs.		was	oil;	% was en	nulsion;		.% water	; and	% w	as sediment. A.P.I.
Length of Time Shut in Pressure Ibs		Gra	vi ty							
Length of Time Shut in	GAS WEI	LL: The	productio	n during the first 24 hou	rs was	N	A.C.F. pl	lus		barrels of
PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE): Southeastern New Mexico		liqu	iid Hydroca	arbon. Shut in Pressure	lbs.					
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Southeastern New Mexico							*** ********	u crocp	ADDICAL SECONO	AT OTT SITE A STORY
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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

	Hobbs New Merten	Mars 1 1052
as can be determined from available records.		
I nereby swear or affirm that the information given herewith is	s a complete and correct record of the well	l and all work done on it so fa

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Company or Operator, Skelly Oil Company	Box 38, Hobbs, New Me	(Date)
Name / / / / / / / / / / / / / / / / / / /	Position or Title	

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