

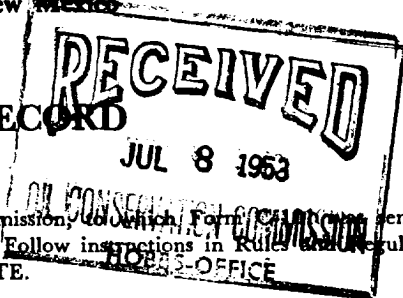
N.

DUPLICATE									
Sec. 31									
16									

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD



Mail to District Office, Oil Conservation Commission, Santa Fe, New Mexico, not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Skelly Oil Company
(Company or Operator)

State "NM"
(Lease)

Well No. 16, in SW 1/4 of SW 1/4, of Sec. 31, T. 14S, R. 37E, NMPM.

Levington Padlock

Pool, Lea

County.

Well is 665' feet from West line and 410' feet from South line

of Section 31. If State Land the Oil and Gas Lease No. is

Drilling Commenced June 5, 1953 Drilling was Completed June 26, 1953

Name of Drilling Contractor Sharp Drilling Co.

Address Midland, Texas

Elevation above sea level at Top of Tubing Head 3431' BW
Not confidential 1, 19

OIL SANDS OR ZONES

No. 1, from 6040' to 6220' No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9-5/8"	364	New	2072'	Float			Salt
5-1/2"	174	New	6236'	"			Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	9-5/8"	2090'	900	Halliburton		
7-7/8"	5-1/2"	6252'	500	"		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidised thru 5-1/2" OD casing perforations 6040-48', 6066-74', 6082-90', 6104-20', 6142-64', 6170-80' and 6212-30', with 7000 Gals. acid.

Result of Production Stimulation After acid treatment well flowed 16 hours 329.14 Mbls. oil thru 2" tubing. No test taken prior to acid treatment.

Depth Cleaned Out

REPORT OF DRILL-STEM AND SPECIAL TEST

FOR DRILL-STEM TEST SEE SHEET ATTACHED

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 6252 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing July 4, 1933

OIL WELL: The production during the first 24 hours was 493.68 barrels of liquid of which 100% was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 33.5°

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 2039'	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates 3038'	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres 4593'	T. Granite	T. Dakota
T. Glorieta 5940'	T.	T. Morrison
T. Drinkard	T.	T. Penn.
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	2039'	2039'	Red bed & anhydrite				
2039	3619	1580	Anhydrite & Gyp				
3619	6252	2633	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Hobbs, New Mexico July 7, 1933 (Date)

Company of Operator Skelly Oil Company Address Box 38 - Hobbs, New Mexico
Name Position or Title Dist. Supt.