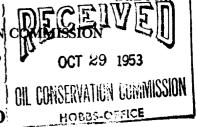
NEW MEXICO OIL CONSERVATION

Santa Fe, New Mexico





Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

ddock feet from If Sept. 13. Contractor Makin Hobbs level at Top of Tubin tial 6133 te of water inflow and	North Late Land the Oil and The Drilling Community (Community) New Mexico (Community) Head (Community) 62571 IMPORT	Pool,	I968! is B-7896 g was Completed The info ONES , from , from , from , from	feet from	County lings	
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	elevation to which	water rose in hol				
	to		e.			
	to					
			·····	feet		
	to		•••••••	feet		
	to	·····	•••••	feet		
		CASING RECO	RD			
		KIND OF CUT AND		PERFORATIONS	PURPOSE	
			Tomas Trons		Surface	
12# New .5.5# New	61201	1 TOWE			Production	
		!			_ <u>'</u>	
	MUDDING	AND CEMENT	ING RECORD			
OF WHERE	NO. SACKS	METHOD USED	G	MUD RAVITY	AMOUNT OF MUD USED	
			-			
2" 6133!	400	WALL TOUR OF				
12 5 8 18	# New .5# New OF WHERE SET # 2070!	MUDDING WHERE SET NO. SACKS OF CEMENT # 2070! 950	MUDDING AND CEMENT WHERE NO. SACKS OF CEMENT USED WHERE SET OF CEMENT USED # 2070! 950 Halliburts	MUDDING AND CEMENTING RECORD WHERE NO. SACKS OF CEMENT WHERE OF CEMENT WHERE SET NO. SACKS OF CEMENT WE 2070: 950 Halliburton	MUDDING AND CEMENTING RECORD Mudding Reco	

CORD OF DRILL-STEM AND SPECIAL TO

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from	n O feet t	。 6257	feet,	and from		feet to	fcet.
Cable tools were used from.	feet t	0	feet,	and from.	••	feet to	feet.
		PROD	UCTION				
Put to Producing Oct.	24,	19. 53					
OIL WELL: The produc	tion during the first 24 hou	ırs was 212	.11	hs	arrels of li	avid of which 100	61
	% was en						
	34.3 Deg.		*	76 wate	er; and	% wa:	s sediment. A.P.I.
						0	
	tion during the first 24 hou			.M.C.F. p	olus	·····	barrels of
	ocarbon. Shut in Pressure						
Length of Time Shut in							
PLEASE INDICATE	BELOW FORMATION	TOPS (IN CON	FORMAN	CE WIT	H GEOGI	RAPHICAL SECTION	OF STATE):
T. Anhy. 2015!	Southeastern New M					Northwestern Ne	
m a. 21801	T.	Devonian				Ojo Alamo	
B. Salt	T.	Silurian Montoya				Kirtland-Fruitland	
T. Yates 30701		Simpson				FarmingtonPictured Cliffs	
T. 7 Rivers	- -	McKee				Menefee	
T. Queen		Ellenburger				Point Lookout	
T. Grayburg		Gr. Wash				Mancos	
T. Glorieta. 6009!		Granite				Dakota	
T. Drinkard						Morrison	
T. Tubbs							
T. Abo					Т.		
T. Penn T. Miss		•••••					
1. 141155	т.	FORMATIO			т.		
From To Thickness		TORMATIO	N RECC	KD	1	·	
From To in Feet	Formation	n	From	То	Thickness in Feet	Formati	ion
0' 2015' 2015'	Red Bed						
2015 2930 915 2930 4390 1460		2					
4390 6257 1867	Anhydrite, lime	& sand					
						*	•
			ĺ				
	1						

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

	Oct. 28, 1953
as can be determined from available records.	and the work done on it so lat
I hereby swear or affirm that the information	on given herewith is a complete and correct record of the well and all work done on it so far

Position or Title Dist. Supt.

Oil Company Address Box 38 - Hobbs, New Max 100