Sec. 31 , T. 168 , R. 373 , NMPM., Lovington Paddock Pool  County. Date Spudded. Sept. 13, 1953 , Date Completed. Oct. 27, 1953  ate location:  Elevation. 3632! D. Total Depth. 6257! , P.B.  Top oil/gas pay. 6133! Prod. Form. Glorieta  Casing Perforations: Producing from open hole 6133-6257! or  Depth to Casing shoe of Prod. String.  Natural Prod. Test. BOPD  based on. bbls. Oil in. Hrs. Mins.  Test after acid or shot. 212.11 BOPD  menting Record et Sax  Gas Well Potential.  Size choke in inches. Open 2" Tables.	ARE HEREBY REQUEST	TING AN ALLOWABLE FO	(Place) OR A WELL KNOWN A	AS:	(Date)
Sec. 31. T. 168. R. 378. NMPM., Lovington Peddeck. Pool  County. Date Spudded. Sept. 13, 1953. Date Completed. Oct. 27, 1953  ate location:  Elevation. 3632! W. Total Depth. 6257! P.B.  Top oil/gas pay. 6133! Producing from epon hele 6133-6357! Or  Depth to Casing shoe of Prod. String  Natural Prod. Test	(Company or Operator)	State *O*	, Well No <b>17</b>	, in \$13 1/4.	M
Elevation. 3832 IF Total Depth. 6257: P.B.  Top oil/gas pay. 6133: Prod. Form. Glorista  Casing Perforations: Producing from open hele 6133-6257: on  Depth to Casing shoe of Prod. String.  Natural Prod. Test. BOPD  based on. bbls. Oil in. Hrs. Mins  Test after acid or shot. 212.11  Based on. 212.11  Transporter taking Oil or Gas: Texas-New Mexico Pipe Line Co.  Transporter taking Oil or Gas: Texas-New Mexico Pipe Line Co.	Sec. 31			on Paddeck	Poo
Elevation. 3832 IF Total Depth. 6257 P.B.  Top oil/gas pay. 6133 Prod. Form. Glorists  Casing Perforations: Producing from open hole 6133-6257 Or Depth to Casing shoe of Prod. String.  Natural Prod. Test. BOPE based on. bbls. Oil in. Hrs. Mins.  Test after acid or shot. 212.11 BOPE Based on. 212.11 BOPE Based on. 212.11 BOPE Based on. 212.11 Bope Based on. Size choke in inches. Open 2 Taking  Date first oil run to tanks or gas to Transmission system: 951. 24, 1953  Transporter taking Oil or Gas: Texas-New Mexico Pipe Line Co.	(Unit)	County. Date Spudded	Sept. 13, 1953 Dai	te Completed Oct. 2	7, 1953
Top oil/gas pay. (133) Prod. Form. Glorista  Casing Perforations: Producing from open hole (133-6257) of Depth to Casing shoe of Prod. String.  Natural Prod. Test. BOPE based on. bbls. Oil in. Hrs. Mins.  Test after acid or shot. 212.11 BOPE Based on. 212.11 BoPE Based on. 212.11 BoPE Based on. 212.11 Based on. 212.11 BoPE Based on. 212.11 Base	Please indicate location:	,	•	•	
Top oil/gas pay		Elevation 38321	Total Depth	571 P.B	
Casing Perforations: Producing from open hale 6133-6257!  Depth to Casing shoe of Prod. String  Natural Prod. Test		· .			
Depth to Casing shoe of Prod. String	#17				
Natural Prod. Test	• Sec. 31	Casing Perforations:	Producing from ope	m pere er32-es34.	0
based on bbls. Oil in Hrs. Mins  Test after acid or shot. 212.11  BOPE  Based on 212.11  Bo		Depth to Casing sho	e of Prod. String		
Test after acid or shot. 212.11  BOPI  Based on. 212.11  BoPI  Transporter taking Oil or Gas: Texas-New Mexico Pipe Line Co.  BoPI		Natural Prod. Test			ВОРІ
Test after acid or shot. 212.11  BOPI  Based on. 212.11  BoPI  Transporter taking Oil or Gas: Texas-New Mexico Pipe Line Co.  BoPI		hazad an	bble Oil in	Hrs	Mins
Based on. 212.11 bbls. Oil in. 24 Hrs. Mins  Gas Well Potential.  Size choke in inches. Cpen 2* Tabing  Date first oil run to tanks or gas to Transmission system: Oct. 24, 1953  Transporter taking Oil or Gas: Texas-New Mexico Pipe Line Co.  Texas-New Mexico Pipe Line Co.	0. THE . 30441 THE	<del></del>			
Based on Mins  Gas Well Potential  Size choke in inches Open 2" Tabing  Date first oil run to tanks or gas to Transmission system: Oct. 24, 1953  Transporter taking Oil or Gas: Texas-New Mexico Pipe Line Co.  Topen belo section 6133-6257! with \$500 Gals. Well symbols and flexed 21	O' PML & 1968' PML		ot		BOPL
Size choke in inches Cpen 2" Tabing  Date first oil run to tanks or gas to Transmission system: Oct 24, 1953.  Transporter taking Oil or Gas: Texas-New Mexico Pipe Line Co.  Texas-New Mexico Pipe Line Co.  Sed open hele section 6133-6257! with \$500 Gals. Well symbols and flexed 21.	Size Feet Sax	Based on. 212.11	bbls. Oil in	Hrs	Mins
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Date first oil run to tanks or gas to Transmission system: Oct. 24, 1953  Transporter taking Oil or Gas: Texas-New Mexico Pipe Line Co.  Eed open hele section 6133-6257! with \$500 Gals. Well symbols and flowed 21	5/8" 20561 950	Size choke in inches	Open 2" Tubing		
Transporter taking Oil or Gas: Texas-New Mexico Pipe Line Co.	1/2" 61201 400				
sed open hele section 6133-6257' with \$500 Gals. Well symbbed and flewed 21					
		Transporter taking (	Oil or Gas: Texas-New M	exico Pipe Line C	<b>.</b>
	- Antitred over b	 	t with #500 Gals.	Well symbhod and	flored 21
for that the information given above is true and complete to the best of my knowledge.	hereby certify that the ir	nformation given above is tru	e and complete to the best	of my knowledge.	
	oved 0CT 3 0 195	3 19	SK01	impany or Operator)  Willow (Signature)	
for that the information given above is true and complete to the best of my knowledge.	hereby certify that the in	oformation given above is tru	e and complete to the best	of my knowledge.	
for that the information given above is true and complete to the best of my knowledge.	I hereby certify that the ir OCT 3 0 195	formation given above is tru 3	e and complete to the best	of my knowledge.	