AREA 640 ACRES

				D Territor	Revised 7/1/52	5
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NEW MEXICO OIL CON	SERVATI	NACOR	IMISS	ION	70	ı
MILITIAT [Santa Fe.	New Mex	co	NOV	6 19	953	١
I IIIPLICA! L			. avelett t t ?	riost N	in marketing and the second	ı
		I OIL COA	IACHILL	TION C		1
U LUWELL	RECOR	D	HOBB	S-OFF	ICE	ل

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty-days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Vell is216 f Section	en-Pade	lock		1/ f.g. ##		\ <i>,</i>	
Vell is236 Section	O			.½, of Sec31	,, T	168 , R	NMP
Section				Pool,	Loa		Cour
illing Comme	31	feet from		line and	21.30	feet from	SouthI
Ü		If S	tate Land the Oil as	nd Gas Lease No.	is	19 6	
	enced	Sept. 27	, . ,	19 53 Drillin	g was Completed	Oct. 30,	19 5
ame of Drillin	ng Contrac	tor		Makin Drill	ing Company		
ddress				Hobbs, How	Mession	·	
							be kept confidential ur
Not c	onfide	tial	, 19				
			01	L SANDS OR Z	ONES	•	
o. 1, from	61101	tı	6252!	No. 4	ł, from	to	
•							
·							
olude data or	rate of w	ater inflow and	elevation to which	RTANT WATER water rose in ho			
						feet	
-							
•• • , •• •••							
	i i i i i i i i i i i i i i i i i i i			CASING RECO	Ţ		
SIZE	WEIGH PER FO			KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	32 A 24	# Her	20201	Float		· · · · · · · · · · · · · · · · · · ·	Surface
5-1/2"	15.54		60921				Production
			MUDDING	AND CEMENT	ING RECORD		•
SIZE OF	SIZE OF	WHERE	NO. SACKS	METHOD		MUD	AMOUNT OF
HOLE	CASING	SET	OF CEMENT	USED		RAVITY	MUD USED
7/44 8-	5/8# 1/2#	60921	975 L00	Halliber	rtan		
4/4	4						

ORD OF DRILL-STEM AND SPECIAL TE

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary to	ools were	used from	feet to	6252	feet, a	nd from		feet to	feet.	
				PRODU				•		
Put to P	roducing.	H	ov. 3,	19 53						
OIL WE			n during the first 24 hours v	•	189.60	ha	rrels of lic	mid of which 100	C/	
			% was emuls		******	% wa t e	r; and	% was s	ediment. A.P.I.	
			4.40							
GAS WE	LL: T	he production	n during the first 24 hours v	vas		M.C.F. p	lus		barrels of	
	lio	quid Hydroca	arbon. Shut in Pressure	lbs.						
Length	of Time	Shut in								
PLE	ASE IN	DICATE B	ELOW FORMATION TO	PS (IN CON	FORMAN	CE WIT	H GEOGI	RAPHICAL SECTION O	F STATELL	
			Southeastern New Mexic					Northwestern New		
T. Anh	y			vonian	•••••		т.	Ojo Alamo	····	
	••••••••••••••••••••••••••••••••••••••			urian	•••••	•	т.	Kirtland-Fruitland		
			•	ontoya				Farmington		
				npson Kee	,			Pictured Cliffs.		
				enburger				Menefee Point Lookout		
T. Gray	burg	1/10	T. Gr	. Wash				Mancos		
	Andres	4643		anite			Т.			
	ieta	6040						Morrison	•••••	
				•				Penn		
T. Miss				•••••						
			F	ORMATIO	N RECO	RD				
From	То	Thickness in Feet	Formation		From	То	Thickness in Feet	Formation	·	
0	1995	1995	Pad had and a d							
			Red bed and sand							
1995	2966	'''	Anhydrite and sal							
2968	4505		Anhydrite sand a	ad lime						
4505	6252	1747	Lime							
			ATTACH SEPARATE	CHEED TO	DDITTO		OF 75 -	1		

I hereby swear or affirm that the information given herewith is a	complete and correct record of the well and all work done on it so far
as can be determined from available records.	
	Nov. 6, 1953
Company or OperatorSkelly 011 Co.	AddressBox 38, Hobbs, H. N.
Name wastly	Position or Title