Skell; ell No20 ovington		RECTLY						
II No20 ovingtor	((apany					_:i_	
ovington			Operator)		••••••		State "O"	
ovington				of SE	4, of Sec31	, T .	6S R	37E, NMP
11 is 18	n Paddoc	k			Pool, Le	38		Coun
11 10	30	feet fro	om So	uth	line and	660	feet from	East
Section	31		If State L	and the Oil an	d Gas Lease No.	is B -7896		
lling Comn	enced Fe	b. 10.			1954 Drilling	g was Completed	March 12,	, 19
me of Drill	ng Contract	or Sh	arp Dri	lling Cor	pa ny			•••••
dress		Mi	iland,	Texas			·	•••••
vation abov	e sea level at id ential	Top of T	ubing Hea	d 3821' I)F	The info	ormation given is to l	oe kept confidential ur
				OI	L SANDS OR Z	ONES		
1 6	6110)1	to				to	••••••
. 1, Irom			to		No. 5	from	to	••••••
. 2, from	***************************************		+o		No. 6	from	to	
). 3, Irom						,		
					RTANT WATER			
					water rose in hol			
. 1, from	·····	· · · · · · · · · · · · · · · · · · ·		to	••••••		leet	
o. 2, from			•••••••	to			feet	
o. 3, from				to	••••••		feet.	
o. 4, from		·····		to			feet	
					CASING RECO	RD		<u> </u>
SIZE	WEIGH PER FO		NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
3-5/8"	32#		New	20311	Float			Surface
5-1/2"	15.5%]		New	60981	н			Production
				 	_			
						<u></u>		
				MUDDING	AND CEMENT	ING RECORD		
SIZE OF HOLE	SIZE OF CASING			NO. SACKS F CEMENT	METHOD USED		MUD RAVITY	AMOUNT OF MUD USED
1"	8-5/8*	20471		1075	Halliburto	n		
7-7/8"	5-1/2"	61101		535	Ħ			
.cidiz e d	epen ho		ord the P	rocess used, N	o. of Qts. or Ga		treated or shot.)	

Result of Production Stimulation. After acid treatments well swabbed 304 Bbls. oil in 24 hours thru open

Depth Cleaned Out.....

2" tubing. No test taken prior to treatments.

B VRD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools we	ere used from	n 0	feet to 6250	feet, a	and from		feet to	feet.
				CTION				
Put to Produc	ng Mar	ch 15,					*	
			ŕ		h.a.		quid of which 100	
				•••••••••••••••••••••••••••••••••••••••	% wate	r; and	% was	sediment. A.P.I.
GAS WELL:	The produc	tion during the first 2	4 hours was	***************************************	M.C.F. p	lus		barrels of
	liquid Hydr	ocarbon. Shut in Pres	surclbs.					
Length of Tin	ne Shut in							
PLEASE	INDICATE	BELOW FORMAT	ION TOPS (IN CON	FORMAN	CE WIT	H GEOGI	RAPHICAL SECTION	OF STATE):
		Southeastern N	· ·				Northwestern New	
T. Anhy		0101	T. Devonian				Ojo Alamo	
		1661 7701	T. Silurian				Kirtland-Fruitland	
		067!	T. Montoya T. Simpson				Farmington	
			T. McKee				Pictured Cliffs	
T. Queen		•••••	T. Ellenburger				Point Lookout	
T. Grayburg			T. Gr. Wash	***************************************	Т.	Mancos		
		651	T. Granite				Dakota	
)421	T				Morrison	
			T					
			Т.					
T. Penn	·····		T					
T. Miss			T					
	····		FORMATIO	N RECC	ORD			
From T	o Thickne	For	mation	From	То	Thickness in Feet	Formatio	on .
0° 201 2010 216 2166 297 2970 318 3180 378 3780 625	6 156 0 804 0 210 0 600	Anhydrite & Anhydrite, Anhydrite, Lime & sand						

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear o	or affirm that the	e information give	n herewith is	a complete a	and correct	record of	the well ar	nd all work	k done c	on it so fai
as can be determined	from available r	ecords.								

	March 19, 1954	
Company or Operator. Skelly Oil Company	(Deta)	
Name	Position or Title Dist Supt	