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LAND OFFICE	
OPERATOR	

C.M. CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-103
Revised 10-1-78

3a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
3. State Oil & Gas Lease No.	
B-7896	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Texaco Producing Inc.	8. Farm or Lease Name Lovington Paddock Unit
3. Address of Operator P.O. Box 728, Hobbs, New Mexico, 88240	9. Well No. 10
4. Location of Well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>2440</u> FEET FROM THE <u>East</u> LINE, SECTION <u>31</u> TOWNSHIP <u>16-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or Wildcat Lovington Paddock
15. Elevation (Show whether DF, RT, GR, etc.) 3828' - DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐PLUG AND ABANDON ☐
CHANGE PLANS ☐OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐ALTERING CASING ☐
PLUG AND ABANDONMENT ☐OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

It is proposed to fish parted tubing and rods in the well and then to deepen the well 30' and acidize. Following is the procedure:

1. Move-in pulling unit. Install BOP.
2. GIH with overshot.
3. POH with fish.
4. Clean out to TD with bit and scraper.
5. GIH with RBP and test casing to 500 psi. Pull RBP.
6. Deepen from 6260' to 6290'. New TD - 6290'.
7. Run GR-CNL-CLL-Caliper 3800' - TD.
8. GIH with tubing and packer. Set at 5900'.
9. Acidize OH 6105' - 6290' with 5000 gallons 20% NE-FE with 400# rock salt in two stages. (3500# Max.; 4 BPM.)
10. Swab back load plus residue.
11. Pull packer.
12. Run production equipment and place on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W.B. Calk TITLE District Operations Manager DATE February 4, 1986

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISORTITLE _____ DATE FEB 14 1986

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
FEB 13 1986
C.C.D.
HOBBS OFFICE