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**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105  
Revised 11-1-78

|                                                                                                      |
|------------------------------------------------------------------------------------------------------|
| 5a. Indicate Type of Lease<br>State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No.<br><b>B7896</b>                                                         |

|                                                                                                                                                       |                                               |                                       |                              |             |
|-------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------|---------------------------------------|------------------------------|-------------|
| 1a. TYPE OF WELL<br><br>b. TYPE OF COMPLETION<br>NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> | OIL WELL <input checked="" type="checkbox"/>  | GAS WELL <input type="checkbox"/>     | DRY <input type="checkbox"/> | OTHER _____ |
|                                                                                                                                                       | PLUG BACK <input checked="" type="checkbox"/> | DIFF. RESVR. <input type="checkbox"/> | OTHER _____                  |             |

|                                                             |
|-------------------------------------------------------------|
| 7. Unit Agreement Name                                      |
| 8. Form or Lease Name<br><b>State "O"</b>                   |
| 9. Well No.<br><b>23</b>                                    |
| 10. Field and Pool, or Wildcat<br><b>Lovington Drinkard</b> |

|                                                                                                                                                                                                    |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 2. Name of Operator<br><b>Getty Oil Company</b>                                                                                                                                                    |
| 3. Address of Operator<br><b>P.O. Drawer DD, Levelland, Texas 79336</b>                                                                                                                            |
| 4. Location of Well<br><br>UNIT LETTER <b>P</b> LOCATED <b>990</b> FEET FROM THE <b>South</b> LINE AND <b>990</b> FEET FROM THE <b>East</b> LINE OF SEC. <b>31</b> TWP. <b>16S</b> RGE. <b>37E</b> |

|                          |
|--------------------------|
| 11. County<br><b>Lea</b> |
|--------------------------|

|                                                                                          |                                         |                                                    |                                                          |                                              |
|------------------------------------------------------------------------------------------|-----------------------------------------|----------------------------------------------------|----------------------------------------------------------|----------------------------------------------|
| 15. Date Spudded<br><b>9-21-54</b>                                                       | 16. Date T.D. Reached<br><b>11-6-54</b> | 17. Date Compl. (Ready to Prod.)<br><b>8-22-79</b> | 18. Elevations (DF, RKB, RT, GR, etc.)<br><b>DF 3823</b> | 19. Elev. Casinghead                         |
| 20. Total Depth<br><b>8440</b>                                                           | 21. Plug Back T.D.<br><b>8080</b>       | 22. If Multiple Compl., How Many<br><b>no</b>      | 23. Intervals Drilled By<br><b>Rotary Tools</b>          | Cable Tools                                  |
| 24. Producing Interval(s), of this completion - Top, Bottom, Name<br><b>7822 to 7923</b> |                                         |                                                    |                                                          | 25. Was Directional Survey Made<br><b>no</b> |
| 26. Type Electric and Other Logs Run                                                     |                                         |                                                    |                                                          | 27. Was Well Cored<br><b>no</b>              |

| 28. CASING RECORD (Report all strings set in well) |                 |           |           |                  |               |
|----------------------------------------------------|-----------------|-----------|-----------|------------------|---------------|
| CASING SIZE                                        | WEIGHT LB./ FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
| <b>See original on file</b>                        |                 |           |           |                  |               |

| 29. LINER RECORD |     |        |              |        | 30. TUBING RECORD |           |            |
|------------------|-----|--------|--------------|--------|-------------------|-----------|------------|
| SIZE             | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE              | DEPTH SET | PACKER SET |
|                  |     |        |              |        |                   |           |            |

|                                                                                          |                                                |                                                                      |
|------------------------------------------------------------------------------------------|------------------------------------------------|----------------------------------------------------------------------|
| 31. Perforation Record (Interval, size and number)<br><br><b>7822 to 7923 (14 holes)</b> | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. |                                                                      |
|                                                                                          | DEPTH INTERVAL                                 | AMOUNT AND KIND MATERIAL USED                                        |
|                                                                                          |                                                | <b>2000 gals. 18% NEFE acid &amp; 26 ball sealers</b>                |
|                                                                                          |                                                | <b>14,000 gals. 20% NEFE acid &amp; 20,000 lbs. of 100 mesh sand</b> |

| 33. PRODUCTION                          |                               |                                                                                       |                                       |                         |                         |                                                    |                                |
|-----------------------------------------|-------------------------------|---------------------------------------------------------------------------------------|---------------------------------------|-------------------------|-------------------------|----------------------------------------------------|--------------------------------|
| Date First Production<br><b>8-22-79</b> |                               | Production Method (Flowing, gas lift, pumping - Size and type pump)<br><b>pumping</b> |                                       |                         |                         | Well Status (Prod. or Shut-in)<br><b>producing</b> |                                |
| Date of Test<br><b>8-27-79</b>          | Hours Tested<br><b>24</b>     | Choke Size<br><b>---</b>                                                              | Prod'n. For Test Period<br><b>---</b> | Oil - Bbl.<br><b>55</b> | Gas - MCF<br><b>167</b> | Water - Bbl.<br><b>4</b>                           | Gas - Oil Ratio<br><b>3036</b> |
| Flow Tubing Press.<br><b>---</b>        | Casing Pressure<br><b>---</b> | Calculated 24-Hour Rate<br><b>---</b>                                                 | Oil - Bbl.                            | Gas - MCF               | Water - Bbl.            | Oil Gravity - API (Corr.)<br><b>37.6</b>           |                                |

|                                                                                                                                     |                   |
|-------------------------------------------------------------------------------------------------------------------------------------|-------------------|
| 34. Disposition of Gas (Sold, used for fuel, vented, etc.)<br><b>A portion of this gas is used for fuel, the remainder is sold.</b> | Test Witnessed By |
|-------------------------------------------------------------------------------------------------------------------------------------|-------------------|

|                         |
|-------------------------|
| 35. List of Attachments |
|-------------------------|

|                                                                                                                                         |                            |                     |
|-----------------------------------------------------------------------------------------------------------------------------------------|----------------------------|---------------------|
| 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. |                            |                     |
| SIGNED <b>E. P. Morales</b> <i>E P Morales</i>                                                                                          | TITLE <b>area engineer</b> | DATE <b>8-27-79</b> |

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 26 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy each of electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 26 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

|                          |       |                        |                            |                        |
|--------------------------|-------|------------------------|----------------------------|------------------------|
| T. Anhy _____            | 2000' | T. Canyon _____        | T. Ojo Alamo _____         | T. Penn. "B" _____     |
| T. Salt _____            | 2148' | T. Strawn _____        | T. Kinland-Fruitland _____ | T. Penn. "C" _____     |
| B. Salt _____            | 2946' | T. Atoka _____         | T. Pictured Cliffs _____   | T. Penn. "D" _____     |
| T. Yates _____           | 3070' | T. Miss _____          | T. Cliff House _____       | T. Leadville _____     |
| T. 7 Rivers _____        |       | T. Devonian _____      | T. Menefee _____           | T. Madison _____       |
| T. Queen _____           |       | T. Silurian _____      | T. Point Lookout _____     | T. Elbert _____        |
| T. Grayburg _____        |       | T. Montoya _____       | T. Mancos _____            | T. McCracken _____     |
| T. San Andres _____      | 4625' | T. Simpson _____       | T. Gallup _____            | T. Ignacio Qtzte _____ |
| T. Glorieta _____        | 5995' | T. McKee _____         | Base Greenhorn _____       | T. Granite _____       |
| T. Paddock _____         |       | T. Ellenburger _____   | T. Dakota _____            | T. _____               |
| T. Blinberry _____       |       | T. Gr. Wash _____      | T. Morrison _____          | T. _____               |
| T. Tubb _____            | 7520' | T. Granite _____       | T. Todilto _____           | T. _____               |
| T. Drinkard _____        |       | T. Delaware Sand _____ | T. Entrada _____           | T. _____               |
| T. Abo _____             | 8124' | T. Bone Springs _____  | T. Wingate _____           | T. _____               |
| T. Wolfcamp _____        |       | T. _____               | T. Chinle _____            | T. _____               |
| T. Penn. _____           |       | T. _____               | T. Permian _____           | T. _____               |
| T. Cisco (Bough C) _____ |       | T. _____               | T. Penn. "A" _____         | T. _____               |

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

No. 5, from.....to.....

No. 6, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet. ....

No. 2, from ..... to ..... feet. ....

No. 3, from ..... to ..... feet. ....

No. 4, from ..... to ..... feet. ....

FORMATION RECORD (Attach additional sheets if necessary)

| From | To | Thickness<br>in Feet | Formation            | From | To | Thickness<br>in Feet | Formation |
|------|----|----------------------|----------------------|------|----|----------------------|-----------|
|      |    |                      | See original on file |      |    |                      |           |
|      |    |                      | RECEIVED             |      |    |                      |           |
|      |    |                      | SEP 5 1957           |      |    |                      |           |
|      |    |                      | O.C.D. HOBBS, OFFICE |      |    |                      |           |